## District U

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

Form C-104 Revised March 25, 1999

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

State of New Mexico

. zrgy, Minerals & Natural Resources

Submit to Appropriate District Office 5 Copies

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		erator name a						OGRID Num		
Devon SFS Open	ating Inc							020305	1	
20 North Broadway, Suite 1500								<sup>3</sup> Reason for Filing Code		
Oklahoma City, OK 73102-8260  4 API Number					5 Pool Name			CH (Effective 10/1/00 6 Pool Code		
30-0 30-015-28173 Dagger I					South (Uppe erty Name	<b>15475</b> 9 Well Number				
16786			Ro		ings 14 Fe			4		
10	ace Location	n				<u>,</u>				
L or lot no. Sect		Range	Lot. Idn	Feet from t	ne North/So	outh Line	Feet from the	East/West	line County	
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	tom Hole L	ocation								
L or lot no. Sect	tion Township	Range Lot. Idn		Feet from t	ne North/S	outh Line	Feet from the	East/West	line County	
Lse Code 13 Pr	roducing Method (	ode 14 Gas	Connection Date	   15 C-12	Permit Numbe	, 1	6 C-129 Effective	Date	17 C-129 Expiration Da	
F .	outening injurious		Connection Date	C-12	7 Termit (Tumbe	"	C-129 Effective	Date	C-129 Expiration Da	
I. Oil and Ga	s Transport	ers				L			··-	
<sup>8</sup> Transporter		ansporter Nar	me	20	20 POD		22 PC		ULSTR Location	
OGRID		and Address	<del></del>					and Descript	ion	
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	Levelland,									
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	P.O. Book 55									
	14441									
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Well Comp  25 Spud Date  31 Hole Size	Water  letion Data 26 Re	ady Date  32 Casi	ing & Tubing Size	TD	28 PB	on and Des	<sup>29</sup> Perfor	34 Sa	cks Cement	
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