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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-116
Revised 1/1/89

GAS - OIL RATIO TEST

Operator MARALO, INC.		Pool BURTON FLAT BONE SPRING ASSOCIATED		County EDDY		Date MAR 13 1997									
Address P. O. BOX 832, MIDLAND, TX 79702		TYPE OF TEST - (X)		SCHEDULED ☒ XX		COMPLETION ☐ Special ☐									
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	STATUS	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW. ABL	LENGTH OF TEST HOURS	PROD. DURING TEST		GAS - OIL RATIO CU.FT/BBL.		
		U	S	T							R	WATER BBL.		GRAV. OIL	OIL BBL.
KEYSTONE	1	G	32	20	28	07/10/96	P			24	16	43.0	6	166	27,667
	2	J	32	20	28	07/10/96	P			24	10	43.0	6	110	18,334
	4	F	32	20	28	07/10/96	P			24	28	45.5	11	401	36,455
	5	B	32	20	28	07/10/95	P			24	16	43.0	6	96	16,000

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

Dorothea Logan

DOROTHEA LOGAN REGULATORY ANALYST

Printed name and title

JULY 24, 1996

Date

Telephone No.