

1 Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Er Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-59

WELL API NO.
30-015-28183

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
KEYSTONE

8. Well No.
4

9. Pool name or Wildcat
BURTON FLAT; BONE SPRING ASSOC.

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3211' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
KEYSTONE

3. Address of Operator
P. O. BOX 832, MIDLAND, TX 79702

4. Well Location
Unit Letter **F** : **1650** Feet From The **NORTH** Line and **1980** Feet From The **WEST** Line
Section **32** Township **20S** Range **28E** NMPM **EDDY** County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3211' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: OPERATION: INSTALL PERMANENT PLUNGER LIFT SYSTEM ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

02/28/97 RU PUMP TRUCK ON TBG & KILLED WELL W/40 BBLs 2% KCL WATER. NO WELLHEAD. NU BOP. UNSET PKR. POH W/TBG + PKR + MUD ANCHOR W/NOTCHED COLLAR. RIH W/100 JTS TBG. ATTEMPTED TO RIH W/TBG DRIFT ON SWAB LINE, NO SUCCESS DUE TO PARAFFIN ON TBG.

03/01/97 STEAMED OUT 197 JTS 2-7/8". PU 1 - 2-7/8" COLLAR + SN + 12 JTS + TBG ANCHOR + 186 JTS. RUN DRIFT THRU PIPE WHILE RUNNING IN HOLE. SET TBG ANCHOR W/12 POINTS TENSION.

03/02/97 OPEN WELL. WELL ON VAC. MADE 4 SWAB RUNS. WELL STARTED TO FLOW. RD PULLING UNIT. WELL HAD 200 PSI. LEFT WELL FLOWING TO STACK PACK.

03/03/97 WELL FLOWING. SWI. RU PRO WIRELINE. RIH W/BROACH TO 1,020'. POH W/BROACH. RAN PARAFFIN KNIFE TO SN. POH. RUN BHA FOR PLUNGER LIFT. DROPPED PLUNGER. CHASED TO BOTTOM, OK. POH W/WIRELINE AND RD. INSTALL 2-7/8" PLUNGER LIFT SYSTEM SURFACE EQUIPMENT. STARTED WELL AFTER 4 HR SI. SITP 170 PSI. CP 550 PSI. OPENED WELL UP/DIED.

03/04/97 WELL SI FOR 15 HRS. WELL HAD 580 PSI. CP 650 PSI. OPENED WELL TO STACK PACK. WELL STARTED TO FLOW.

03/05 THRU 03/17/97 EVALUATION: IN 24 HRS. ON PLUNGER LIFT (CYCLED 8 TIMES) MADE 9 BO + 20 BW + 352 MCFG. PRIOR TO PLUNGER LIFT INSTALLATION, WELL MADE 6 BO + 250 MCFG/PD, AN INCREASE OF 2 BO + 10 BW + 86 MCFG/PD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dorothea Logan TITLE REGULATORY ANALYST DATE APRIL 11, 1997

TYPE OR PRINT NAME DOROTHEA LOGAN TELEPHONE NO 915 684-7441

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUN

APPROVED BY DAVID H. SUPERSON TITLE _____ DATE APR 21 1997

CONDITIONS OF APPROVAL, IF ANY: _____