

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

B & A, 660' FNL and 1680' FEL, Sec. 14, T-21S, R-23E

Unit CB

NM OIL & GAS COMMISSION

Drawer 20  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-C135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-76919

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Roaring Springs 2  
"14" Fed Com

9. API Well No.

30-015-28185

10. Field and Pool, or exploratory Area

Dagger Draw, South  
(Upper Penn) V

11. County or Parish, State

Eddy Co. NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Ran csg string & RR  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

01/10/95:

Depth 8050'. RU and ran 184 jts 7" 26# K-55 LT&C casing and set at 8035'. FC @ 7945'. Cmt'd w/ 425 sx C1 "H" containing 0.8% D-127, 5% P-44, 0.2% D-46, and 0.3% D-800. Plug down at 8:45 p.m. Nipple down BOP.

01-11-95:

Nipple down and set slips w/ 158,000#. Cut off 7" casing and nipple up tubing head. Jet and clean pits. Released rig at 6:00 a.m. WOCU.

14. I hereby certify that the foregoing is true and correct

Signed

Berry McCullough Sr. Production Clerk

Date 01/17/95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: