District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

Form. C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

■ AMENDED REPORT

]	REQUES'	FOR A	LLOWA	BLE A	AND A	UTHOR	IZAT	ION TO TE	RANSI	PORT	1	
			2 (² OGRID Number									
Santa Fe E				020305									
550 W. Texas, Suite 1330								³ Reason for Filing Code					
Midland, I									Ch gas s	ales	loc (eff 2/1/96)	
4 A	PI Number					5 Pool Name 6 Pool Code							
	15-281			Dagger		aw, South (Upper Penn)							
	perty Code					8 Property Name					9 Well Number		
10	786	l		Roari	ng Sp	Springs 14 Fed. Com.				2			
		e Location											
UL or lot no.	Section	Township	Range	Lot. Idn		rom the	North/Sout		Feet from the	East/W	est line	County	
A \	14	215	23E			660	Nor	th	1680	Ea	st	Eddy	
UL or lot no.	Section	Hole Lo		T	1 = -		T			· ···			
OL of lot no.	Section	Township	Range	Lot. Idn	Feet fi	rom the	North/Sou	th Line	Feet from the	East/W	est line	County	
12 Lse Code	13 Produc	ing Method Co	de 14 Gas	Connection Date	e 15 .	C-129 Per	mit Number	16	C-129 Effective	Data	17.0.1	29 Expiration Date	
F		F		- common Dun		C 125 101	mik rvamber		C-129 Effective	Date	C-1	29 Expiration Date	
III. Oil an	d Gas T	<u> </u>	ers			·	· · · · · · · · · · · · · · · · · · ·	 .			L <u></u>		
18 Transporter		19 Tra	nsporter Nan	ne		20 POD 21 O/G			22 POD ULSTR Location				
OGRID and Address					_				and Description				
138648 Amoco Pipeline ICT						2811035 0			(E), Sec. 14, T-21S, R-23E				
502 Northwest Ave.						Roaring				Springs 14 Fed Com #1			
Levelland, TX 79336 014035 Marathon						Battery (1) See 14 T 015					D 025		
014035 Marathon P. O. Box 552						18/6	712	G	(J), Sec. 14, T-21S, R-23E Roaring Springs Gas Sales				
Midland, TX 79702									Meter				

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IV. Produc	ced Wa	ter											
²³ POD	•				24	POD ULS	TR Location	and Desc	ription Only	s, '59'` ⇒r 1	ता विते सक्रम्	51	
			14	-	235	(Poar		inas	14 Fod Com	#1 R	100	**	
		(E), S	ec. 14,	T-21S, R	(-23E	(NOai	ing Spr	11193	14 rea com	MI D	ttry)		
V. Well Co	ompleti	on Data		1-21S, R			ing Spr			πιυ	ttry)		
V. Well Co	ompleti	on Data	Ready Date	T-21S, R		7 TD	ing Spr		PBTD	#1 0		forations	
²⁵ Spud D	ompleti	on Data	Ready Date		2			28			²⁹ Per	forations	
²⁵ Spud D	ale	on Data	Ready Date	g & Tubing Size	2		32 Dept	28				forations	
²⁵ Spud D	ale	on Data	Ready Date		2			28			²⁹ Per	forations	
²⁵ Spud D	ale	on Data	Ready Date		2			28			²⁹ Per	forations	
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VI. Well T 34 Date New (est Dat	a 35 Gas Deliver	Ready Date 31 Casin	g & Tubing Size	2 e	7 TD	32 Dept	28	PBTD	33	²⁹ Per	forations	
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VI. Well T 34 Date New (est Dat	a a Gas Deliver	31 Casin	g & Tubing Size	e	7 TD	32 Dept	28	PBTD 38 Tbg. Pressure	33	29 Per Sacks Ce	forations ment Ssg. Pressure	
VI. Well T 34 Date New C 40 Choke Size	est Dat	a 35 Gas Deliver	31 Casin y Date	g & Tubing Size	een Fe	7 TD	32 Dept	h Set	PBTD 38 Tbg. Pressure	33	29 Per Sacks Ce	forations ment Ssg. Pressure	
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