Form 3160-5 (August 1999)

UNILED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No.

NM-76919

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
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Do not use this form for proposals to drill or to re-enter an

6. If Indian, Allottee or Tribe Name

abandoned well. Use For	rm 3160-3 (APD) for such propos	sais.					
SUBMIT IN TRIPLICATE -	7. If Unit or CA/Agreement, Name and/or No.						
Type of Well Gas Well Other Name of Operator Santa Fe Snyder Corporation	8. Well Name and No. Roaring Springs "14" Fed Com #2 9. API Well No.						
3a. Address 550 W. Texas, Suite 1330, Midland, T) 4. Location of Well (Footage, Sec., T., R., M., or Surve (B), 660' FNL and 1680' FEL, Sec. 1 Proposed BHL: (D), 660' FNL and 66	30-015-28185 10. Field and Pool, or Exploratory Area Dagger Draw. South (Upper Penn) 11. County or Parish, State Eddy NM REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	ACTION						
Notice of Intent	Acidize Alter Casing	Deepen	Production (Start/Resume) Water Shut-Off Reclamation Well Integrity				
X Subsequent Report Final Abandonment Notice	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete X Other Temporarily Abandon Completion				
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once tosting has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) 8-25-99 Kill well W/ 10# brine. GIH W/ bit, 2 DCs String mill & tbg to 8040', POOH. 8-28-99 GIH W/ 40' shroud, PSI, 125HP mtr, combination protector, AGH-1300 pump, drain valve, 250 jts tbg. 9-1-99 Pump problems, Rd and SI well. 9-18-99 POOH W/ DN-1300 pmp, AGH, motor and shroud. Shut in well. 9-23-99 GIH W/ 4' sub, 6'perf sub, pump barrel, 2 jts TAC 246 jts 3 1/2" tbg. Tagged TD @ 7978'. Set TAC @ 15K. NU tbg bonnet & valve. Rig down. Waiting on Rotaflex. 10-5-99 MIRU. Picked up standing valve, plunger, lift sub, polished rod, 126 7/8" Norris "97" rods, 86 1" Norris "97"rods. 10-6-99 Cont IH W/ 103 1-1/8" EL rods, 4',6',8' pony rods, 30' polished rod. Spaced pump, load & test. RD and SI well. Waiting on Rotaflex. 11-6-99 Start pumping unit @ 11 am. Well on Production. Test dated 11-8-99: 31 BO/D, 326 BW/D, 751 MCF							
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Bill Keathly	Ti	Regulatory					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by Title Date							

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.