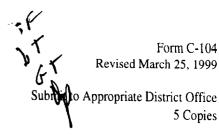
District IV



State of New Mexico District I Energy, Minerals & Natural Resources 1625 N. French Dr., Hobbs, NM 88240 District II OIL CONSERVATION DIVISION 81 South First, Artesia, NM 88210 2040 South Pacheco District III Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 ☐ AMENDED REPORT 20-0 South Pacheco, Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT 1 Operator name and Address OGRID Number Santa Fe Snyder Corporation V 020305 550 W. Texas, Suite 1330, Midland, TX 79701 <sup>3</sup> Reason for Filing Code RC (Horiz Lateral 8/15/99) 4 API Number 5 Pool Name 30-0 25-28185 Dagger Draw, South (Upper Penn) 15475 Property Code 8 Property Name 9 Well Number 16786 Roaring Springs "14" Fed Com II Surface Location UL or lot no. Section Township Range Lot. Idn Feet from the North/South Line Feet from the East/West line County

660 North East Eddy **Bottom Hole Location** UL or lot no. Section Township Range Lot. Idn Feet from the North/South Line Feet from the East/West line County 23E 704.41 758.88 Eddy West 12 Lse Code 13 Producing Method Code <sup>14</sup> Gas Connection Date 15 C-129 Permit Number <sup>17</sup> C-129 Expiration Date C-129 Effective Date 1-27-95

III. Oil and Gas Transporters

<sup>™</sup> Transporter OGRID	19 Transporter Name and Address	20 POD	21 O/G	22 POD ULSTR Location and Description  (E), Sec 14, T 21s, R 23E Roaring Springs Fed. #1 Bttry  (E), Sec. 14, T 21s, R 23E Roaring Springs Fed. #1 Bttry	
000778	Amoco Pipeline ICT 502 NW Avenue Levelland, Texas 79336	2811350	0		
014035	Marathon Gas P.O. Box 552 Midland, TX 79702	2248730	G		
				314 15 16 17 78 79 30	
IV Produced				OCORECEIVED	

IV Dradward Water			4.70	$ \sim$ $\sim$ $\sim$
IV. Produced Water			77750	£3 /
<sup>23</sup> POD	24 POD ULSTR Location and Description	<del>- ( )</del>	- 'S/A	
	(E), Sec. 14, T 21S, R 23E (Roaring Springs Fed. #1 Battery)		امن ان ی د مد	(3)
V. Well Completion	Data			<del></del>

25 Spud Date <sup>28</sup> PBTD 26 Ready Date 27 TD 29 Perforations DHC, MC 12**-**10-94 8/15/99 Lateral 80504 8002 7753-10641 OH 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement 17 1/2" 13 3/8" 498 500 SX rfc & 'C' 12 1/4" 9 5/8" 1990 1100 sx H. Lite & 'C' 8 3/4" 8035 425 sx Cl 'H' 3 1/2" 7943'

VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure **8-29-99** <sup>42</sup> Oil 8-29-99 <u>12-1-99</u> 24 11 Choke Size 44 Gas Water 45 AOF 46 Test Method 1094 47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION BRIGINAL SIGNED BY TIM W. GUM Signature: Approved by: BISTRICT II SUPERVISOR Printed name: Title: Bill Keathly

Title: Approval Date: -24-00 Regulatory Specialist Date: 1-14-00 Phone:

Title

Date

915/686-6612 48 If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature Printed Name