

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office

5 Copies

District I
1625 N. French Dr., Hobbs, NM 88240
District II
81 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Santa Fe Snyder Corporation 550 W. Texas, Suite 1330, Midland, TX 79701		² OGRID Number 020305
		³ Reason for Filing Code RC (Horiz Lateral 8/15/99)
⁴ API Number 30-0 25-28185	⁵ Pool Name Dagger Draw, South (Upper Perm)	⁶ Pool Code 15475
⁷ Property Code 16786	⁸ Property Name Roaring Springs "14" Fed Com	⁹ Well Number 2

II. Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
B	14	21S	23E		660	North	1680	East	Eddy

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
D	14	21S	23E		704.41	South	758.88	West	Eddy

¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date 1-27-95	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
------------------------------------	---	---	-----------------------------------	------------------------------------	-------------------------------------

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
000778	Amoco Pipeline ICT 502 NW Avenue Levelland, Texas 79336	2811350	O	(E), Sec 14, T 21S, R 23E Roaring Springs Fed. #1 Bttry
014035	Marathon Gas P.O. Box 552 Midland, TX 79702	2248730	G	(E), Sec. 14, T 21S, R 23E Roaring Springs Fed. #1 Bttry

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description (E), Sec. 14, T 21S, R 23E (Roaring Springs Fed. #1 Battery)
-------------------	---

V. Well Completion Data

²⁵ Spud Date 12-10-94	²⁶ Ready Date RC 8/15/99 Lateral	²⁷ TD 8050'	²⁸ PBDT 8002'	²⁹ Perforations 7753-10641 OH	³⁰ DHC, MC
³¹ Hole Size 17 1/2"	³² Casing & Tubing Size 13 3/8"	³³ Depth Set 498'	³⁴ Sacks Cement 500 SX rfc & 'C'		
12 1/4"	9 5/8"	1990'	1100 SX H. Lite & 'C'		
8 3/4"	7"	8035'	425 SX CL 'H'		
	3 1/2"	7943'			

VI. Well Test Data

³⁵ Date New Oil 8-29-99	³⁶ Gas Delivery Date 8-29-99	³⁷ Test Date 12-1-99	³⁸ Test Length 24	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil 144	⁴³ Water 370	⁴⁴ Gas 1094	⁴⁵ AOF	⁴⁶ Test Method P

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Bill Keathly*

Printed name:
Bill Keathly

Title:
Regulatory Specialist

Date: **1-14-00**

Phone: **915/686-6612**

Approved by:

OIL CONSERVATION DIVISION
ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Title:

Approval Date:

1-24-00

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date