

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-101

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Nearburg Producing Company 3300 North A Street, Building 2, Suite 120 Midland, Texas 79705		² OGRID Number 15742
		³ API Number 30 - 0 15-28186
⁴ Property Code 81180	⁵ Property Name Big Walt 2 State	⁶ Well No 3

⁷Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
K	2	22S	24E		1980	South	1980	West	Eddy

⁸Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
⁹ Proposed Pool 1 McKittrick Hills; Morrow					¹⁰ Proposed Pool 2 GAS 81180				

¹¹ Work Type Code D	¹² Well Type Code G	¹³ Cable/Rotary R	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 3902
¹⁶ Multiple No	¹⁷ Proposed Depth 10500	¹⁸ Formation Morrow	¹⁹ Contractor Patterson	²⁰ Spud Date 06-15-98

²¹Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
14-3/4"	9-5/8"	36#	1,600'	1,335 sacks	Circ to surface
8-3/4"	7"	23# & 26#	8,500'	1,395 sacks	Circ to surface
6-1/8"	4-1/2"	11.6#	8,350' -10,500'	300 sacks	Tie back to 7" - 200'

²²Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Propose to deepen the well to sufficient depth to evaluate the Morrow formation. After reaching TD, logs will be run and casing set if the evaluation is positive. Perforate, test and stimulate as needed to establish production.

Acreage dedication is 320 acres; W/2 of Section 24.

²³I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name: E. Scott Kimbrough

Title: Manager of Drilling and Production

Date: 6/1/98

Phone:

OIL CONSERVATION DIVISION

Approved By:

Title:

Approval Date:

6-3-98

Expiration Date:

6-3-99

Conditions of Approval:

Attached: ☐