Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89	,≤₹— ₩0
KeyBen 1-1-07	YV

OIL CONSERVATION DIVISION

OIL CONSERVATION DIVISION			WELL API NO.		
P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088		30-015-28194			
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico	Santa Fe, New Mexico 87504-2088		5. Indicate Type of Lease STATE FEE FEE	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			6. State Oil & Gas Lease I L-161		
		1.0	V/////////////////////////////////////		
(DO NOT USE THIS FORM FOR PRO	ICES AND REPORTS ON WEL DPOSALS TO DRILL OR TO DEEPEN RVOIR. USE "APPLICATION FOR PEI -101) FOR SUCH PROPOSALS.)	OH FEDG BROK 19 11	7. Lease Name or Unit Ag	greement Name	
1. Type of Well:	•	Stonewall AOS State Com			
WELL X WELL	ONER	8. Well No.			
2. Name of Operator			1		
YATES PETROLEUM CORPO	CORPORATION		9. Pool name or Wildcat		
3. Address of Operator	idress of Operator 05 South Fourth Street - Artesia, NM 88210		Burton Yates South		
4. Well Location	O Feet From The South	tine and 660	Feet From The	East Line	
Unit Letter P: 660	Feet From The	Line and			
	Township 20S R	tange 28E	NMPM Eddy	County	
Section 20	Township 205 R 7///// 10. Elevation (Show whether	r DF, RKB, RT, GR, etc.)	V//		
<i>₹////////////////////////////////////</i>		31' GR	\//		
	Z Indicate	Nature of Notice	Report, or Other Dat	ta	
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF:					
NOTICE OF IN	ITENTION TO:	30		<u></u>	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT			
PULL OR ALTER CASING		OTHER: Production casing & cement X			
OTHER:					
OTT.		and give pertinent dates, in	cluding estimated date of star	ting any proposed	
12. Describe Proposed or Completed Operations (Clearly state all perinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. TD 760'. Ran 18 joints of 4-1/2" casing as follows: 12 joints of 4-1/2" 11.6# J-55 LT&C (559.05') and 6 joints of 4-1/2" 10.5# J-55 ST&C (209.63') (Total 768.68') of casing set at 760'. 1-regular guide shoe set at 760'. Float collar set at 714.51'. Cemented with 125 sacks Class H, 12% Thixad, 10#/sack gilsonite, 1/2#/sack celloseal and 3% CaCl2 (yield 1.54, weight 14.6). PD 12:00 PM 12-2-94. Bumped plug to 1200 psi for 5 minutes, OK. Circulated 40 sacks. WOC. Released rig at 4:00 PM 12-2-94.					
Waiting on completion	n unit.			~	
I hereby certify that the information above	is true and complete to the best of my knowledg	e and belief.	,	12-20-94	
SIGNATURE KUSLIGHT	flin	me Productio	n Clerk	505-748-1471	
A () TANK OR PRINT NAME RUSTY KIG	in			TELEPHONE NO.	