

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-28194
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	L-1611
7. Lease Name or Unit Agreement Name	
Stonewall AOS State Com	
8. Well No.	1
9. Pool name or Wildcat	Burton Yates South

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South Fourth Street - Artesia, NM 88210	4. Well Location Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line Section 20 Township 20S Range 28E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3231' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforate, acidize & frac <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-14-94 - Cleaned location, set and tested anchors. Made cut off on 4-1/2" casing. Moved in and rigged up pulling unit. Installed tubing head and BOP. Tested casing to 1800 psi for 12 minutes. TIH with bit, scraper and 2-3/8" tubing. Tag up at 703'. Work bit down to 706'. Displaced casing with 2% KCL water. TOOH with tubing, scraper and bit. TIH with logging tools and ran logs. Shut down.

12-15-94 - Shut in.

12-16-94 - TIH w/casing guns and perforated 680-726' w/10 .42" holes (1 SPF) as follows: 680, 83, 87, 90, 92, 701, 11, 20, 24 & 726'. TIH with packer and 2-3/8" tubing. Set packer at 654'. Acidized perforations 680-726' w/500 gallons 7-1/2% NEFE acid and ball sealers. Swabbed. Shut in.

12-17-94 - TOOH with tubing and packer. Removed BOP and installed frac head. Frac'd perforations 680-726' w/20000 gallons 40# linear gel and CO2 and 24000# 16-30 Brady sand. Forced closed well. Flowing well back on 1/8" choke.

12-18-94 - Flow well back.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 12-20-94
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505-748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT 1000000000

JAN 6 1995