

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 no Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-2842D-28212
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NMK-433
7. Lease Name or Unit Agreement Name Cactus State
8. Well No. 5
9. Pool name or Wildcat East Catclaw Draw Delaware

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other
2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)
3. Address of Operator
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611
4. Well Location
Unit Letter **D-990** Feet From The **north** Line and **990'** Feet From The **west** Line

Section 16	Township 21S	Range 26E	NMPM	Eddy	County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3262' GR					

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Spud; Set surface, intermediate, and production casing ☒

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

This well was **spudded** on 03/07/95 @ 1:01 p.m.

RECEIVED

On 03/08/95, we ran 8 jts 13 3/8", 48#, H-40, 8rd ST&C csg w/ the guide shoe @ 349' float collar @ 273'. The casing was cemented with 200 sx prem plus Thix set w/ 5# gilsonite, 1/4# Flocele, 2% CC (14.1 ppg) followed by 200 sx PP w/ 2% CC (14.8 ppg). 1" cmt'd in 3 stages w/ 177 sx PP w/ 3% CC. Ready mix w/ 7 yds cement to surface.

On 03/13/95, we ran 49 jts 8 5/8", 24#, J-55, 8rd ST&C csg w/ the guide shoe @ 2199 and the float collar @ 2106'. The casing was cemented with 100 sx Thix set (14# ppg); 650 sx Lite 10# gilsonite, 1/4# Flocele per sx, 6% gel (12.4 ppg, 2.0 cu ft /sx) followed by 250 sx "C" w/ 2% CC (14.8 ppg, 1.33 cu ft/sx). Circulated 30 sx cmt to surface. TOC = surface.

On 03/16/95, we ran 82 jts 5 1/2", 15.5# J-55, 8rd ST&C csg w/ the float shoe @ 3499' and the float collar @ 3457' & DV tool @ 2429'. The 1st stage was cemented w/ 275 sx 50/50 Poz, 3.48 #/sx gel, 1.15 #/sx salt, 0.261 #/sx Halad -322, 0.261 #/sx Halad-344 & 1/4 # Flocele. Circulated 80 sx cmt above DV tool. 2nd stg: 200 sx HLC w/ 1/4 #/sx Flocele + 150 sx 50/50 Poz w/ 3.48 #/sx gel, 1.15 #/sx salt, 0.261 #/sx Halad-322, 0.261 #/sx Halad-344, 1/4 #/sx Flocele. Preceded 1st stage w/ 500 gal flochek-II. Circ'd 48 sx cmt to surf on 2nd stg.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Linda Diepenbrock

TITLE ENGINEERING TECHNICIAN

DATE March 28, 1995

TYPE OR PRINT NAME Linda Diepenbrock

TELEPHONE NO. (405) 235-3611

(This space for State use)

APPROVED BY ORIGINAL SIGNED BY TIM W. GUM
SUPERVISOR

TITLE _____

DATE APR 4 1995

Approved by _____
Conditions of approval, if any: _____