

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 no Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28212
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NMK-433
7. Lease Name or Unit Agreement Name Cactus State
8. Well No. 5
9. Pool name or Wildcat Catclaw Draw, East (Delaware)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)
3. Address of Operator 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Well Location
Unit Letter D:990 Feet From The north Line and 990 Feet From The west Line

Section 16	Township 21S	Range 26E	NMPM	Eddy	County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3262' GR					

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <u>Completion</u> <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

06-13-95 thru 06-20-95 Press tested csg to 2500 psi. Drld DV tool at 2428'. Press tested csg to 2500 psi, held OK. Found PBTD 3454'. Ran VDL/GR/CCL log. RU Wedge and ran 4" csg guns. Perf'd with 1 JSP3F as follows: **Cherry Canyon "B" at 3034-3079' w/16 holes and Cherry Canyon "C" at 3092-3113' w/8 holes; total 24 holes (.40" EHD).**

Acidized perfs 3034-3113' w/2500 gals 7 1/2% NeFe acid + 40 BS. AIR 6 BPM at 1350 psi. **ISIR 524 psi - 15 mins 380 psi.**

Frac'd perfs 3034-3113' w/9000 gals 30# X-Link gel + 11,500 gals 30# Linear gel + 56,000# **12/20 RC sd. AIR 30 BPM at 780 psi.**

Flwd until well died. Ran 2 7/8" tbg. Bailed sand and swabbed. Flow testing with SN set at 3037'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Candi Graham

TITLE ENGINEERING TECHNICIAN

DATE August 17, 1995

TYPE OR PRINT NAME Candi Graham

TELEPHONE NO. (405) 235-3611

(This space for State use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Approved by _____
Conditions of approval, if any:

TITLE _____

DATE **AUG 25 1995**