

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 no Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-28213

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
NMK-433

7. Lease Name or Unit Agreement Name
Cactus State

8. Well No.

6

9. Pool name or Wildcat

East Catclaw Draw Delaware

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address of Operator

20 NORTH BROADWAY, SUITE 1600, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Well Location

Unit Letter **J** : **1980** Feet From The **South** Line and **2310'** Feet From The **east** Line

Section 16

Township 21S

Range 26E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3315' GR

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Spud; Set surface, intermediate, and production casing ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

This well was **spudded** on **02/25/95** at **2:45 p.m.**

On **02/26/95**, we ran **8 jts 13 3/8"**, **48#**, **H-40**, **8rd ST&C** csg w/ the guide shoe @ **349'** and the float collar @ **254'**. The casing was cemented with **150 sx Thix** set w/ **1/4# Flocele**, **2% CC** (**1.5 cu ft/sx** & **11.1 ppg**) followed by **200 sx "C" w/ 2% CC** (**1.32 cu ft/sx** & **14.8**). **37 sx circ'd** to surface. **TOC = surface**.

On **03/03/95**, we ran **49 jts 8 5/8"**, **24#**, **J-55**, **8rd ST&C** csg w/ the guide shoe @ **2188'** and the float collar @ **2102'**. The casing was cemented with **100 sx Thix** set (**1.38 yield @ 14# Neat**); **650 sx "C" w/ 1/4#sx CF** & **10 #sx gilsonite** + **14 sx cedar fiber** (**12.4 ppg**, **1.99 cu ft/sx**) followed by **250 sx "C" w/ 2% CC** (**14.8 ppg**, **1.32 cu ft/sx**). Circulated **300 sx cmt** to surface. **TOC = surface**.

On **03/06/95**, we ran **91 jts 5 1/2"**, **15.5#** **J-55**, **8rd ST&C** csg w/ the float shoe @ **3448'** and the float collar @ **3404'** & **DV tool @ 2413'**. The 1st stage was cemented w/ **275 sx 50/50 Poz**, **3.48 #/sx gel**, **1.15 #/sx salt**, **0.261 #/sx Halad -322**, **0.261 #/sx Halad-344** & **1/4 # Flocele**. Circulated **46 sx cmt** thru **DV tool**. 2nd stg: **200 sx HLC w/ 4 #/sx Flocele** + **100 sx 50/50 Poz w/ 3.48 #/sx gel**, **1.15 #/sx salt**, **0.261 #/sx Halad-322**, **0.261 #/sx Halad-344**, **1/4 #/sx Flocele**. Preceded 1st stage w/ **500 gal flochek-II**. **Circ'd 0 sx cmt** to surf on 2nd stg. **TOC = 200'**.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Linda Diepenbrock

TITLE ENGINEERING TECHNICIAN

DATE March 27, 1995

TYPE OR PRINT NAME Linda Diepenbrock

TELEPHONE NO. (405) 235-3611

(This space for State use)

ORIGINAL SIGNED BY W. GUN
DISTRICT II SUPERVISOR

Approved by _____
Conditions of approval, if any:

TITLE _____

DATE MAR 31 1995