

Submitted to Appropriate
Licensing Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 no Brazos Rd, Aztec, NM 87410

State of New Mexico
Enc Minerals and Natural Resources Department.

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-28213

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
NMK-433

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF ☐ OTHER _____
WELL OVER BACK RESVR

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address of Operator
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4 Well Location
Unit Letter J:1980 Feet From The South Line and 2310 Feet From The East Line

Section 16 Township 21S Range 26E NMPM Eddy County

10.Date Spudded 2/25/95 11.Date T.D.Reached 3/5/95 12.Date Compl. (Ready To Prod.) 3/21/95 13. Elevations (DF, RKB, RT, GR, etc.) 3315' GR 14.Elev. Casinghead

15.Total Depth, Md & Tvd 3450' 16.Plug, Back T.D. 3403' 17.If Multiple Compl., How Many Zones? 18. Interv. 20. Was Directional Survey Made yes

19.Producing Interval(s), Of This Completion—Top, Bottom, Name 3190' - 3330' Cherry Canyon

21.Type Electric And Other Logs Run DLL, MLL, GR, Caliper, Compensated Z-Densilog, Compensated Neutron log, Cement Bond

RECEIVED

APR 5 1995

OIL CON. DIV.
DIST. 2

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48 ppf	350'	17 1/2"	150 sx Thix set + 200 sx "C"	
8 5/8"	24 ppf	2189'	12 1/4"	100 sx Thix set + 650 sx "C"	
5 1/2"	15.5 ppf	3450'	7 7/8"	375 sx 50/50 POZ + 200 sx HLC	
				preceded by 500 g Flochek II	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 7/8"	3025'	no

26. Perforation record (interval, size and number)
3310'-30' (11 holes) (#1)*
3260'-80' (11 holes) (#2)*
3224'-70', 3190' - 3210' (35 holes) (#3)*

27. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
(#1) 1500g 7 1/4% NEFE	& 21 BS; frac'd w/ (#2)
*(#2) 1500 g 7 1/4% NEFE	& 20 BS; 16950 g 30# X-L Borate Sys, 43000#
*(#3) 2500 g 7 1/4% NEFE	& 50 BS; 18825 g 30# X-L Borate Sys, 40000#
	12/20 Brady, 10,000# RCS.

PRODUCTION

28

Date First Production 3/24/95 Productions Method I (Flowing, gas lift, pumping—Size and type of pump) pumping Well Status (Prod or Shut-In) P

Date Of Test 3/29/95	Hours Tested 24	Choke Size -	Prod'n For Test Period	Oil—Bbl. 152	Gas—Mcf. 126	Water—Bbl. 206	Gas-Oil Ratio 1008 CF/BBL
Flow. Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate	Oil—Bbl. 152	Gas—MCF. 126	Water—Bbl. 206	Oil Gravity-API (Corr.) 40.3	

29. Disposition Of Gas (Sold, Used For Fuel, Vented, Etc.)
sold to Feagan Gas Gathering Test Witnessed By Dan Talley

30. List Of Attachments
Open hole logs, Bond log, Deviation survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Linda Diepenbrock Printed LINDA DIEPENBROCK Name ENGINEERING TECHNICIAN Title Date 04/02/95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn "C"
B. Salt	T. Atoka	T. Picture Cliffs	T. Penn "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinebry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Delaware Sand 2256'	T. Todilto	
T. Drinkard	T. Bone Spring	T. Entrada	
T. Abo	T. Capitan Reef 320'	T. Wingate	
T. Wolfcamp		T. Chinle	
T. Penn		T. Permian	
T. Cisco (Bough C)		T. Penn "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from	3120'	to	3400'	No. 3, from		to	
No. 2, from		to		No. 4, from		to	

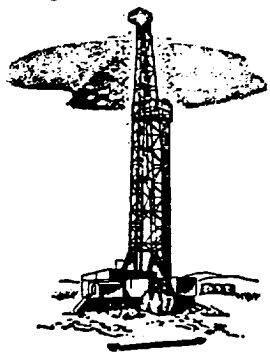
IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)[illegible]

2) cont. from front) Brady snd, 6000# 12/20 RCS; Flushed w/ prod. wtr.



Telephone (505) 746-4405
FAX (505) 748-2205

L & M DRILLING, INC. — Oil Well Drilling Contractors

XXXXXXXXXX
P.O. BOX 1370 ARTESIA, NEW MEXICO 88210
PO Box 1370

March 8, 1995

Devon Energy Corporation (Nevada)
20 North Broadway, Suite 1500
Oklahoma City, OK 73102

RE: Cactus State #6
2310' FEL & 1980' FSL
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
87'	1/2°
171'	3/4°
261'	1°
844'	1 1/2°
1337'	1°
1803'	1°
2189'	1 1/4°
2701'	2°
3197'	1 1/2°
3450'	3/4°

Very truly yours,

Eddie C. LaRue
Drilling Superintendent

STATE OF NEW MEXICO §
COUNTY OF EDDY §

The foregoing was acknowledged before me
this 8 March 1995.

Notary Public