

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 no Brazos Rd, Aztec, NM 87410

State of New Mexico
Geology, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

C/S
B/M
S/L

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28214
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L-6705
7. Lease Name or Unit Agreement Name Cactus State
8. Well No. 7
9. Pool name or Wildcat 10500 East Catclaw Draw, Delaware

RECEIVED

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>MAY 19 1995</u>	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)	
3. Address of Operator 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611	

OIL CON. DIV
DIST. 2

4 Well Location Unit Letter B:984 Feet From The North Line and 2485 Feet From The East Line											
Section 16		Township 21S		Range 26E		NMPM		Eddy County			
10. Date Spudded 3/20/95	11. Date T.D. Reached 4/1/95	12. Date Compl. (Ready To Prod.) 4/20/95		13. Elevations (DF, RKB, RT, GR, etc.) 3274 GL		14. Elev. Casinghead 3283 RKB					
15. Total Depth, Md & Tvd 3400		16. Plug, Back T.D. 3361		17. If Multiple Compl., How Many Zones?		18. Intervals Drilled By		Rotary Tools Yes		Cable Tools None	
19. Producing Interval(s), Of This Completion—Top, Bottom, Name Delaware - Cherry Canyon									20. Was Directional Survey Made No		
21. Type Electric And Other Logs Run DLL-Micro SFL w/GR & Caliper, Z-Density Compensated Neutron w/GR and Caliper, CBL									22. Was Well Cored No		

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	349'	17-1/2"	350 sx	None
8-5/8"	24#	2184'	12-1/4"	1520 sx	None
5-1/2"	15.5#	3400'	7-7/8"	470 sx	None

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3175'	No

26. Perforation record (interval, size and number) 3244-60' (17 Holes) Cherry Canyon "E" (1) 3178-3208' (16 Holes) Cherry Canyon "D" (2) 3120-40' (11 Holes) Cherry Canyon "C" (3) 3060-3108' (25 Holes) Cherry Canyon "B" (3)	27. ACID SHOT, FRACTURE, CEMENT SQUEEZE.	
	DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
	(1) Az w/ 1500 Gal, Frac w/	6550 Gal Borate & 13,500 #12/20 & 3,000# 12/20 RC
	(2) Az w/ 1500 Gal, Frac w/	8650 Gal Borate & 21,000# 12/20 & 3,200# 12/20 RC
	(3) Az w/ 2500 Gal, Frac w/	18,200 Gal Borate & 44,000# 12/20 & 6,000# 12/20 RC

28. PRODUCTION							
Date First Production 4/20/95		Productions Method I (Flowing, gas lift, pumping—Size and type of pump) Flowing				Well Status (Prod or Shut-In) Prod	
Date Of Test 5/15/95	Hours Tested 24	Choke Size 16	Prod'n For Test Period	Oil—Bbl. 130	Gas—Mcf. 117	Water—Bbl. 5	Gas-Oil Ratio 900
Flow. Tubing Press. 300	Casing Pressure 900	Calculated 24-Hour Rate	Oil—Bbl. 130	Gas—MCF. 117	Water—Bbl. 5	Oil Gravity-API (Corr.) 40	

29. Disposition Of Gas (Sold, Used For Fuel, Vented, Etc.) Sold to Feagan Gas Gathering	Test Witnessed By Dan Talley
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30. List Of Attachments Logs, Slope tests

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	
Signature <u>Charles W. Horsman</u>	Printed CHARLES W. HORSMAN
Name _____ Title DISTRICT ENGINEER Date 5/15/95	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand 2212'
T. Drinkard _____	T. Bone Springs _____
T. Abol _____	T. Capitan Reef 353'
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 3040	to 3110	No. 3, from 3175	to 3220
No. 2, from 3120	to 3140	No. 4, from 3240	to 3325

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

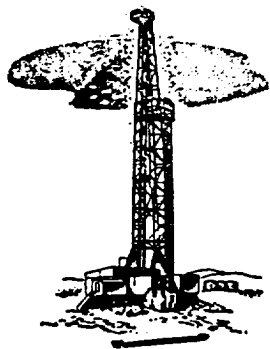
No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	2212	2212'	Limestone
2212	3400	1188'	Sandstone & Siltstone



Telephone (505) 746-4405
FAX (505) 748-2205

L & M DRILLING, INC. — Oil Well Drilling Contractors

XXXXXXXXXX
P.O. BOX 4100 ARTESIA, NEW MEXICO 88210
PO Box 1370

April 4, 1995

Devon Energy Corporation (Nevada)
20 North Broadway, Suite 1500
Oklahoma City, OK 73102

RE: Cactus State #7
Sec. 16, T21S, R26E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
83'	1/4°
171'	1/4°
256'	1/2°
350'	1/4°
848'	1 1/2°
1347'	2°
1876'	2°
2584'	1 1/2°
3054'	1 1/2°
3400'	2 1/2°

Very truly yours,

Eddie C. LaRue
Vice President

STATE OF NEW MEXICO §
COUNTY OF EDDY §

The foregoing was acknowledged before me
this 4 April 1995.

(Notary Public)