

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P O Box 1980, Hobbs, NM 88240

DISTRICT II
P O Drawer DD, Artesia, NM 88210

DISTRICT III
1000 no Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-28215

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
L-539

7. Lease Name or Unit Agreement Name
Cactus State

8. Well No.
8

9. Pool name or Wildcat
Catclaw Draw, East (Delaware)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐									
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐									
2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)									
3. Address of Operator 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611									
4. Well Location Unit Letter E 1980 Feet From The north Line and 990 Feet From The west Line Section 16 Township 21S Range 26E NMPM Eddy County									
10. Date Spudded 4/2/95		11. Date T.D. Reached 4/9/95		12. Date Compl. (Ready To Prod.) 6/27/95		13. Elevations (DF, RKB, RT, GR, etc.) GL 3266', DF 3274', KB 3275'		14. Elev. Casinghead	
15. Total Depth, Md & Tvd 3349'		16. Plug. Back T.D. 3315'		17. If Multiple Compl., How Many Zones? N/A		18. Intervals Drilled By		Rotary Tools X	
19. Producing Interval(s), Of This Completion—Top, Bottom, Name Delaware 3055-3133'								20. Was Directional Survey Made No	
21. Type Electric And Other Logs Run DLL/MLL/GR, ZDL/CN/GR and VDL/GR/CCL								22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT, LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
13 3/8"		48# H-40		349'		17 1/2"		400 sx, TOC surface	
8 5/8"		24# J-55		2099'		12 1/4"		1050 sx, TOC surface	
5 1/2"		15.5# J-55		3499'		7 7/8"		675 sx, TOC surface	
24. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
								2 7/8"	
25. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
		3037'							
26. Perforation record (interval, size and number)									
3055-3094' Cherry Canyon "B" 3115-3133' Cherry Canyon "C" w/total 21 holes (.40" EHD)									
27. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL		AMOUNT AND KIND OF MATERIAL USED							
3055-3094'		2500 gals 7 1/2% NeFe acid + 40 BS							
		11,000 gals 30# X-Link gel + 13,000 gals 30#							
		Linear gel + 61,000# 12/20 Brady sand +							
		12,000# 12/20 RC sand							
28. PRODUCTION									
Date First Production 6/26/95		Productions Method I (Flowing, gas lift, pumping—Size and type of pump) flowing						Well Status (Prod or Shut-In) Producing	
Date Of Test 6/27/95		Hours Tested 24		Choke Size 14/64"		Prod'n For Test Period 116		Oil—Bbl. 116	
								Gas—Mcf. 20	
								Water—Bbl. 48	
								Gas—Oil Ratio 172/1	
Flow. Tubing Press. 380		Casing Pressure		Calculated 24-Hour Rate		Oil—Bbl. 116		Gas—MCF. 20	
								Water—Bbl. 48	
								Oil Gravity—Api (Corr.) 42 degrees	
29. Disposition Of Gas (Sold, Used For Fuel, Vented, Etc.) Sold								Test Witnessed By D. Talley	
30. List Of Attachments Logs and deviation survey report									
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <u>Gerald T. Pepper</u> Printed GERALD T. PEPPER Title DISTRICT ENGINEER Date 8/25/95									

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

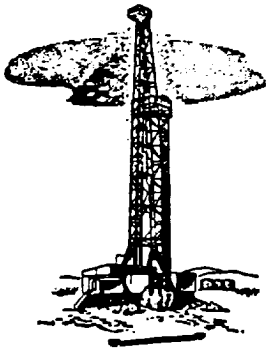
Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Ozite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand 2123'	T. Todillo	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abol	T. Captain Reef 460'	T. Wingate	T.
T. Wolfcamp	T.	T. Chunle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

No. 1, from
3050'
to 3300'
No. 2, from
..... to
No. 3, from
..... to
No. 4, from
..... to

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

From	To	Thickness in Feet	Lithology
From	To	Thickness in Feet	Lithology

[illegible]



Telephone (505) 746-4405
FAX (505) 748-2205

L & M DRILLING, INC. — Oil Well Drilling Contractors

~~XXXXXXXXXX~~
P.O. BOX 1370 ARTESIA, NEW MEXICO 88210
PO Box 1370

April 12, 1995

Devon Energy Corporation (Nevada)
20 North Broadway, Suite 1500
Oklahoma City, OK 73102

RE: Cactus State #8
Sec. 16, T21S, R26E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
110'	3/4°
218'	1°
350'	1°
853'	1 1/2°
1344'	1°
1839'	1 1/4°
2100'	3/4°
2610'	1 3/4°
3138'	1 3/4°
3350'	1 1/4°

Very truly yours,

Eddie C. LaRue
Vice President

STATE OF NEW MEXICO §
COUNTY OF EDDY §

The foregoing was acknowledged before me
this 12 April 1995.

Notary Public

