

**NM OIL CO. COMMISSION**  
**DRAWER DD**  
**ARTESIA, NM 88210**  
**UNITED STATES**  
**DEPARTMENT OF THE INTERIOR**  
**BUREAU OF LAND MANAGEMENT**

CONTACT RECEIVING  
OFFICE BY ☐ MAIL  
OF COPIES ☐ WIRE  
(Other instructions on  
reverse side)

30-015-28220

BLM Roswell District  
Modified Form No.  
MD60-3160-2

5. LEASE DESCRIPTION AND SERIAL NO.

11557582

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N.A.

7. UNIT AGREEMENT NAME

N.A.

8. FARM OR RANCH NAME

Citgo Fed. 16199

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Und-On-Gb-Sa 96032

11. SEC., T., R., M., OR BLK.

Sec. 5-28-28

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

SSS

OIL  
WELL ☒

GAS  
WELL ☐

OTHER ☐

SINGLE  
ZONE ☐

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

SDX Resources, Inc.

20451

3a. Area Code & Phone No.

(505) 748-9724

3. ADDRESS OF OPERATOR

P.O. Box 5061, Midland, TX. 79704

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

660' FSL, 2260' FEL, unit O, Sec. 5

NOV 30 '94

At proposed prod. zone

Same

4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

25 miles S.E. of Artesia, N.M.

O.C.D.  
ARTESIA OFFICE

15. DISTANCE FROM PROPOSED\*

660'

16. NO. OF ACRES IN LEASE

480

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

1040'

19. PROPOSED DEPTH

4000'

20. ROTARY OR CABLE TOOLS

rot.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3298 GR

22. APPROX. DATE WORK WILL START\*

10/1/94

**PROPOSED CASING AND CEMENTING PROGRAM**

HOLE SIZE	CASING SIZE	WEIGHT/FOOT	GRADE	THREAD TYPE	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	J-55	8rd.	350'	350 "C" CIRCULATE
7-7/8"	5-1/2"	14#	J-55	8rd.	4000'	350 POZ CIRCULATE
						400 LITE

Plan to drill a 12-1/4" hole to approx. 350'; set 8-5/8" surface casing. Circulate "C" cement. Drill 7-7/8" hole to TD. Run open hole logs (LDI-CNL-GR & DLL). Run 5-1/2" casing and circulate cement. Perforate the San Andres-Grayburg-Queen and stimulate as necessary for optimum production. Specific programs as per Onshore Oil and Gas Order #1 are outlined in the following attachments:

Drilling Program:

Surface Use and Operating Plan

Exhibit #1 Blowout Preventer Equipment

#2 Location and Elevation Plat

#3 Planned Access Roads

#4 One Mile Radius Map

#5 Planned Production Facilities and Access

Post ID-1  
12-9-94  
Mudlog & API

#6 Drilling Rig Layout

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED

Chuck Morgan

TITLE

Engr.

DATE

9/21/94

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

AREA MANAGER

DATE

11-25-94

APPROVAL SUBJECT TO  
GENERAL REQUIREMENTS AND  
SPECIAL STIPULATIONS  
ATTACHED

\*See Instructions On Reverse Side