

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-015-28232

5. Indicate Type Of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

North Indian Basin Unit #11

2. Name of Operator
Marathon Oil Company

8. Well No.

North Indian Basin Unit

3. Address of Operator
P.O. Box 552, Midland, TX 79702

9. Pool name or Wildcat

**15475
Dagr Drw/Upper Penn Assoc,S.**

4. Well Location

Unit Letter **O** : **660** Feet From The **South** Line and **1980** Feet From The **East** Line

Section **2** Township **21-S** Range **23-E** NMPM **Eddy** County

10. Date Spudded **1-30-95** 11. Date T.D. Reached **2-18-95** 12. Date Compl.(Ready to Prod.) **3-9-95** 13. Elevations(DF & RKB, RT, GR, etc.) **GL:3771 KB:3786.5** 14. Elev. Casinghead

15. Total Depth **8083** 16. Plug Back T.D. **7900** 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By **All** Rotary Tools **All** Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
7754-7838 Dagger Draw/Upper Penn Assoc,S.

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
DLL/MSFL/GR/CAL/LDT/CNL/NGT/EPT/FMI

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	
16"	Conductor	56'	20"	RediMix to Surface	
9 5/8"	36	1230	14 3/4"	2188 SX. 788 Sx Thru	1". TOC Surf
7"	26 & 23	8083	8 3/4"	1125 SX. TOC @ 210'	By Temp Srvy

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 7/8"	7453	None

26. Perforation record (interval, size, and number)
7920-7924 (34 .5" holes) CIBP @ 7900'
7754-7838 (168 .5" holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
7920-7934 2000 Gallons 15% NEFE Acid
7754-7838 11,000 Gallons 15% NEFE Acid

28. PRODUCTION

Date First Production 3/10/95	Production Method (Flowing, gas lift, pumping - Size and type pump) 150 HP Submersible Pump					Well Status (Prod. or Shut-in) Prod	
Date of Test 3/16/95	Hours Tested 24	Choke Size Open	Prod'n For Test Period	Oil - Bbl. 801	Gas - MCF 648	Water - Bbl. 2064	Gas - Oil Ratio 809
Flow Tubing Press. 240	Casing Pressure 280	Calculated 24-Hour Rate	Oil - Bbl. 801	Gas - MCF 648	Water - Bbl. 2064	Oil Gravity - API (Corr.) 42.3	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold Test Witnessed By **Jerry Harrison**

30. List Attachments

Logs, Inclination Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Tom Price

Printed
Name

Tom Price915/687/8324

Title

Adv. Eng. Tech.

Date

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen Surface _____
T. Grayburg _____
T. San Andres 530 _____
T. Glorieta 2200 _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard 5430 _____
T. Abo _____
T. Wolfcamp 5782 _____
T. Penn 7450 _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn 'A' _____

T. Penn. 'B' _____
T. Penn. 'C' _____
T. Penn. 'D' _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to

No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

~~Include date and time~~ of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
Surf	530	530	Sandstone, Dolomite
530	2200	1670	Dolomite, Limestone
2200	2296	96	Sandstone, Dolomite
2296	5432	3136	Dlmt, Sndstn, Limestone
5432	5782	350	Limestone, Shl, Sandstone
5782	7450	1668	Shale, Lmstn, Sandstone
7450	7997	547	Dolomite, Limestone, Shl