

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OIL CONS COMMISSION  
Drawer DD  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Read & Stevens, Inc.

3. Address and Telephone No.

P.O. Box 1518, Roswell, New Mexico 88202-1518 505-622-3770

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Section 27,28 T21S-R28E

5. Lease Designation and Serial No.

NM-0486

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Nix Federal Lease

9. API Well No.

10. Field and Pool, or Exploratory Area

Fenton Delaware

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Extension to Flare Gas  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Gas production on the subject lease is being flared due to the exorbitant cost of having a purchaser lay 2 1/2 miles of pipeline to our lease. Currently the lease is producing lease than 100 MCFPD of casinghead gas with an H<sub>2</sub>S content of 0.145 mole percent. The purchaser is requesting \$90,000.00 from Read & Stevens for laying the 2 1/2 miles of flowline. Based on the current flow rate, purposed terms of purchase, and the capitol expenditure required, the expenditure represents a very long payout with a very poor return on investment to Read & Stevens. Therefore an additional extension of the waiver to the No Flare Rule of 1 year is requested.

APPROVED FOR 12 MONTH PERIOD

DATE 10/10/96

14. I hereby certify that the foregoing is true and correct

Signed

Title Petroleum Engineer

Date September 1, 1995

(This space for Federal or State office use)

Approved by

Title

Date

10/10/95

Conditions of approval, if any: