

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

MARALO, INC.

3. Address and Telephone No.

P. O. BOX 832, MIDLAND, TX 79702

(915) 684-7441

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1783' FNL & 1259' FEL, SEC. 26, T20S, R26E, UNIT H

5. Lease Designation and Serial No.

NM 89038

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

D.S. "26" FEDERAL #1

9. API Well No.

30-015-28257

10. Field and Pool, or Exploratory Area

WILDCAT

11. County or Parish, State

EDDY, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **CONTINUE DRILLING OPERATIONS**
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12/31/94 THROUGH 01/10/95 - DRILLING FROM 3215' TO 7736'. RAN DST #1 FROM 7700 - 7732' (32' WOLFCAMP)

01/11/95 THROUGH 01/12/95 - FINISHED DST #1, RAN DST #2 FROM 8170 - 8191' (21' CISCO CANYON)

01/13/95 THROUGH 01/15/95 - FINISHED DST #2, RAN DST #3 FROM 8408 - 8455' (47' CISCO CANYON)

01/16/95 THROUGH 01/27/95 - FINISHED DST #3, RAN DST #4 FROM 8606 - 8679' (73' CISCO CANYON) CONTINUED DRILLING FROM 8679' TO 10,588'.

01/28/95 RU SMSO & RAN CNL/LDT/ & AIT FROM TD 10,590' TO CP @ 2799'.

01/29/95 RAN TEMP SURVEY -TOC @ 7160'. W/O COMPLETION. RAN 254 JTS 5-1/2" 17# L-80 CSG. SET @ 10,588'. CENT 5-1/2" CSG. W/1120 SXS 50/50 POZ MIX CENT W/5# GILSONITE, 1/2# FLOCELE, .3% HALAD 9 W/5# KCL. NO BOP, SET 5-1/2" CSG. SLIPS, INSTALLED WELL HEAD & TESTED TO 2000 PSI, OK. AWAITING COMPLETION.

RECEIVED

MAR 1 6 1995

**OIL CON. DIV.
DIST. 2**



14. I hereby certify that the foregoing is true and correct

Signed

Donna L. Logan

Title **REGULATORY ANALYST**

Date **02/08/95**

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: