

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

MARALO, INC.

3. Address and Telephone No.

P. O. BOX 832, MIDLAND, TX 79702

(915) 684-7441

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1783' FNL & 1259' FEL, SEC. 26, T20S, R26E, UNIT H

5. Lease Designation and Serial No.

NM 89038

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

D.S. "26" FEDERAL #1

9. API Well No.

30-015-28257

10. Field and Pool, or Exploratory Area

WILDCAT

11. County or Parish, State

EDDY, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **COMPLETION PROGNOSIS**
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated dates of completion, for all operations which are to be performed directly or indirectly drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PROPOSED
OPERATION:

Complete as Morrow Gas Producer

1. RUPU. TIH w/bit, csg scrapers, and 2 7/8" tbg to PBTD.
2. "Pickle" tbg by pumping 300 gals 15% NEFE, triple inhibited, to bottom of tbg then reversing out. Circulate hole w/clean 2% Kcl wtr. TOH w/tbg, scrapers and bit.
3. RU Schlumberger wireline. Run GR/CBL/CCL from PBTD to TOC w/1000 psi on csg. Correlate to SWSCO OH GR/CNL/LDT log run 1/27/95.
4. PU & TIH w/ 5 1/2" Halliburton 5 1/2" perma-latch pkr (w/ on/off tool and "X" nipple above & 2 7/8" sub + "XN" nipple + re-entry guide below pkr) on 2 7/8" tbg. Set pkr @ +/- 10,200'.
5. RU swab. Swab tbg down to 4500' to provide +/- 1500 psi underbalanced condition.
6. RU Schlumberger 1 11/16" pivot gun and 5000 psi lubricator. TIH and shoot 4 SPF @ 10,288 - 10,294' (28 total holes). Wait a few minutes for gun debris to fall before TOH w/guns. Monitor tubing pressure after firing guns.
7. Flow well and evaluate.
8. After production has stabilized, run BHP bombs and SI for 72 hour build-up.
9. Open well on 4-point test. Set up surface facilities and place well on production.

14. I hereby certify that the foregoing is true and correct

Signed Donna L. Logan

Title **REGULATORY ANALYST**

Date **FEBRUARY 8, 1995**

(This space for Federal or State office use)

Orig. Signed by **Shannon J. Shaw**

PETROLEUM ENGINEER

Approved by
Conditions of approval, if any:

Title

Date

3/14/95