CUNTIDENIIAL State of New Mexico nergy, Minerals & Natural Resources Department

District I PO Box 1980, Hobbs, NM \$8241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719 District III

OIL CONSERVATION DIVISION

Form C-104 Revised February 10, 1994 Instructions on UNICA Submit to Appropriate District Office 5 Copies

000 Rio Brazos Rd., Aztes, NM 87410	Santa Fe, NM 87504-2088
District IV	, and a second a seco
DO Box 1000 Conta En NIM 97504.1099	

Istrict IV			[_	AMEND	ED REPORT					
O Box 2088, Santa Fe, NM \$7504-2088 . REQUEST FOR ALLOWABLE AND AUTHOR	IZAT	ION TO T			÷					
Operator name and Address		<sup>1</sup> OGRID Number								
MARALO, INC. P. O. BOX 832				014007  Reason for Filing Code						
MIDLAND, TX 79702				MM ,						
4 API Number         4 Pool Name           0 - 015-28257         WILDCAT (MORROW)			' Pool Code 96070							
<sup>1</sup> Property Code <sup>1</sup> Property Name 16299 D. S. "26" FEDERAL	• •		' Well Number 1							
II. 10 Surface Location				· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·					
H 26 20S 26E Lot.Idn Feet from the North/Sc NOR	outh Line TH	Feet from the 1259		EAST County EAST EDDY						
. 11 Bottom Hole Location										
UL or lot no. Section Township Range Lot Idn Feet from the North/S	South Line	Feet from the	East/W	est line	County					
13 Lee Code 12 Producing Method Code 14 Gas Connection Date 14 C-129 Permit Number F 6 06/28/95		16 C-129 Effective Date 17 C-1		" C-129 E	Expiration Date					
III. Oil and Gas Transporters		<del></del>								
Transporter 17 Transporter Name 31 POD OGRID and Address	31 O/G		<sup>22</sup> POD ULSTR Location and Description							
023435 EL PASO NATURAL GAS COMPANY P. 0. BOX 1492 EL PASO, TX 79978	G	H-26-20S-26E								
				CEN	/EM					
	JUN 2 9 1995									
	OIL CON. DIV.									
IV. Produced Water  "POD 2815076 H-26-20S-26E POD ULSTR Location and Description 9-28-95  Amp y & K										
V. Well Completion Data		<del></del>	<del> </del>	·····,	7/					
<sup>34</sup> Spud Date <sup>34</sup> Ready Date <sup>27</sup> TD	" TD " PBTD " Perforations			forations						
12/22/94 02/23/95 10,588'		10,541		10,286 - 10290'						
	Depth Se		s Sacks Cement							
				SXS CL. "C" - SURF.						
				SXS CL. "C" - SURF.  O SXS 50/50 POZ MIX						
VI. Well Test Data										
Date New Oil S Gas Delivery Date S Test Date Test Le	" Test Length 24 HRS.		* Tbg. Pressure 3292		sg. Pressure					
14/648	Gas 41,		OF 14	4 Test Method F						
"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Approved by:  ORIGINAL SIGNED DE THA NA CARM										
Printed name: DOROTHEA LOGAN  Title:										
Fille: REGULATORY ANALYST APPROVAL Date: AUG. 1 1995										
REGULATORY ANALYST	A00 1 1000									
REGULATORY ANALYST				" If this is a change of operator fill in the OGRID number and name of the previous operator						
Phone: 915 684-7441										

## IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections 1, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

- 1. Operator's name and address
- Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office. 2.
- Reason for filing code from the following table:

  NW New Well

  RC Recompletion

  CH Change of Operator

  AO Add oil/condensate transporter

  CO Change oil/condensate transporter

  AG Add gas transporter

  CG Change gas transporter

  RT Request for test allowable (Include volume requested) 3.

requested)

If for any other reason write that reason in this box.

- Δ The API number of this well
- 5. The name of the pool for this completion
- 6. The pool code for this pool
- 7. The property code for this completion
- 8. The property name (well name) for this completion
- 9. The well number for this completion
- The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no,' box. Otherwise use the OCD unit letter. 10.
- 11. The bottom hole location of this completion
- Lease code from the following table:
  F Federal
  S State
  P Fae 12. SPJNU Jicarilla Navajo Ute Mountain Ute Other Indian Tribe
- The producing method code from the following table:
  F Flowing
  P Pumping or other artificial lift 13.
- MO/DA/YR that this completion was first connected to a gas transporter 14.
- 15. The permit number from the District approved C-129 for this completion
- 16. MO/DA/YR of the C-129 approval for this completion
- MO/DA/YR of the expiration of C-129 approval for this 17.
- 18. The gas or oil transporter's OGRID number
- 19. Name and address of the transporter of the product
- The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 20.
- Product code from the following table:
  O Oil
  G Gas 21.

- T! e ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD",etc.) 22.
- The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 23.
- The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.) 24.
- 25. MO/DA/YR drilling commenced
- MO/DA/YR this completion was ready to produce 26.
- 27. Total vertical depth of the well
- Plugback vertical depth 28.
- Top and bottom perforation in this completion or casing shoe and TD if openhole 29.
- 30. Inside diameter of the well bore
- Outside diameter of the casing and tubing 31.
- 32. Depth of casing and tubing. If a casing liner show top and
- 33. Number of eacks of cement used per casing string

The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.

- 34. MO/DA/YR that new oil was first produced
- 35. MO/DA/YR that gas was first produced into a pipeline
- 36. MO/DA/YR that the following test was completed
- 37. Length in hours of the test
- Flowing tubing pressure oil wells Shut-in tubing pressure gas wells 38.
- Flowing casing pressure oil wells Shut-in casing pressure gas wells 39.
- 40. Diameter of the choke used in the test
- Barrels of oil produced during the test
- 42. Barrels of water produced during the test
- 43. MCF of gas produced during the test
- 44. Gas well calculated absolute open flow in MCF/D
- 45. The method used to test the well: F Flowing
  P Pumping
  S Swabbing
  If other method please write it in.
- The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report. 46.
- The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person 47.