

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONS COMMISSION
Lower DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-89038

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

D.S. "26" FEDERAL #1

9. API Well No.

30-015-28257

10. Field and Pool, or Exploratory Area

WILDCAT (MORROW)

11. County or Parish, State

EDDY NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

MARALO, INC.

3. Address and Telephone No.

P. O. BOX 832, MIDLAND, TX 79702 (915) 684-7441

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1783' FNL & 1259' FEL, SECTION 26, T20S, R26E, UNIT H

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other OPEN ADDITIONAL MORROW PERFS

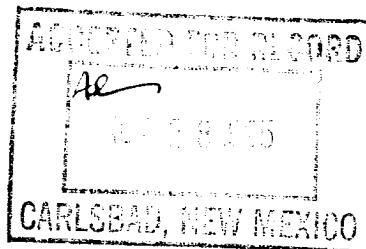
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

OPERATION: OPEN ADDITIONAL MORROW PAY

10-06-95 IN 24 HRS. FLOWED 0 BO + 0 BW + 589 MCFG ON 10/64" CHOKE. FTP 1250 PSI. RU SWSO. RIH W/7' STRIP GUN LOADED 4 SPF + MWPT TOOL W/GR. RIH TO 10,400' & RAN STRIP LOG UP TO 10,200'. CORRELATED TO SWSO-OPEN HOLE LOG. POSITION GUNS TO SHOOT 4 SPF @ 10,291 - 10,298'. MONITORED BHP & TEMP BEFORE SHOOTING @ 2420 PSI @ 128 DEG. SHOT PERFS 28 HOLES. AFTER 1 HR. BHP @ 2412 PSI, AFTER 2 HRS. BHP @ 2420 PSI. PUT WELL BACK TO FLOWING ON 10/64" CHOKE. RD SWSO.

10-15-95 IN 24 HRS. FLOWED 3 BO + 0 BW + 958 MCFG ON 10/64" CHOKE FTP @ 1425 PSI. OPERATION TO ADD PERFORATIONS IN MORROW COMPLETE.



14. I hereby certify that the foregoing is true and correct

Signed Donna Logan

Title REGULATORY ANALYST

Date OCTOBER 17, 1995

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: