

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

MARALO, INC.

3. Address and Telephone No.

P. O. BOX 832, MIDLAND, TX 79702

(915) 684-7411

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1783' FNL & 1259' FEL, SECTION 26, T20S, R26E, UNIT H

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

5. Lease Designation and Serial No.

NM-89038

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

D.S. "26" FEDERAL #1

9. API Well No.

30-015-28257

10. Field and Pool, or Exploratory Area

MCHILLMAN (CISCO)

11. County or Parish, State

EDDY NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☐
- Other

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

PROPOSED OPERATION: Plug and Abandon. ELEVATION: 3296' GL 3309' KB (13' AGL) 9215' PBTD

1. Notify New Mexico Oil & Gas Conservation Commission, Hobbs, New Mexico (505) 393-8161.

2. RUPU. PU workstring. RIH. Set 50' cement plug on top of existing CIBP @ 8130'.

3. PUH to \pm 8075', circ & load hole w/10#/gal mud laden fluid using 25#/gal/bbl.

4. PUH. Set 100' cement plug 7636 - 7536' across top of Wolfcamp (min 25 sx).

5. Determine free point cut, pull & LD 5 1/2" 17# L-80 casing. Top of cement behind 5 1/2" casing \pm 7160'.

6. RIH w/tbg, set 100' cement plug across casing cut, 50' in & 50' out (min 60 sx).

7. PUH, set 100' cement plug @ 5340 - 5240' across top of First Bone Spring SS (min 60 sx).

8. PUH, set 100' cement plug 2850 - 2750' across 9 5/8" casing shoe (min 50 sx).

9. PUH, set 100' cement plug @ 386 - 286' across 13 3/8" casing shoe (min 45 sx).

10. Set 25 sx cement plug @ surface (min 50'), cut off casing 3' below level, install dry hole marker, clean location.

LOG TOPS

First Bone Spring SS	5340' (-2031')
Second Bone Spring SS	8026' (-2717')
Third Bone Spring SS	7300' (-3991')
Wolfcamp	7636' (-4325')
Cisco	8190' (-4881')
Strawn	9040' (-5731')
Atoka	9622' (-6313')
Morrow	10,114' (-6805')
Barnett	10,436' (-7127')

Morrow perms 3/01/95 10,286 - 10,290', CAOF 41.814 MMCFGD
Additional perms 10/15/95 10,291 - 10,298' producing 940 MCFGD
Additional perms 4/15/97 10,226 - 10,314' non commercial, CIBP @ 10,150, cap w/35' cmt, new PBTD @ 10,115'
Additional perms 4/23/97 9314 - 9321' non commercial, CIBP @ 9250', cap w/35' cmt, new PBTD @ 9215'
Additional perms 5/23/97 8182 - 8191', ran test until 9/14/98 (sub pump installed 5/98) non commercial, Set CIBP @ 8130' - no cement on top

4. I hereby certify that the foregoing is true and correct

Signed: Donna Lagan Title: REGULATORY ANALYSTDate: NOVEMBER 23, 1998

(This space for Federal or State official use)

(ORIG. SGD.) DAVID R. GLASS

Approved by: _____ Title: PETROLEUM ENGINEERDate: DEC 14 1998

Conditions of approval, if any:

SEE ATTACHED FOR

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.