State of New Mexico zy, Minerals & Natural Resources Department

PO Bex 1986, Hobbs, NM 88241-1986 District II PO Drawer DD, Artesia, NM 88211-9719 District III 1000 Rio Brunes Rd., Axtec, NM 87410 District IV

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088 DEC 14.34

Form C-101 , A Form C-101 NA Revised February 10, 1994 V Instructions on back by Submit to Appropriate District Office State Lease - 6 Copies

MENDED REPORT

Post ID-2

Fee Lease - 5 Copies

PO Box 2002, Senta Fe, NM 87504-2008	
Application Expired	O. C. D. ARTESIA, GEFICE

A PPI JC					EXPI L. RE-ENI				CK, OR AI	D A ZONE	
APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, 1 Operator name and Address									2 0	² OGRID Number	
Marathon Oil Company										14021	
P.O. Box 552								3	3 API Number		
Midland, Texas 79702								30-0/	30-045-28258		
4 Property Code 5					5 P	roperty Name				⁶ Well Number	
6411				NORTH INDIAN BASIN UNIT						12	
⁷ Surface Location											
UL or lot no.	Section	Township	Range	1		Feet from the	East/West lin	c County			
M	2	215	23E		660	SOUTH		660	WEST	EDDY	
8 Proposed Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from th	North/S	outh Line	Feet from the	East/West li	ne County	
		9 Proposed F	Pool 1 4	P PEX	W 501/198			10 Proposed	Pool 2	17-53-54	
	-80	UTH DAGGI	ER DRAW	4.	ENN	15	475		M	1 Jud APT	
									17	W LOC TIES	
11 Work Type Code 12		12	2 Well Type Code		13 Cable/F	13 Cable/Rotary 14		ase Type Code	15 Grou	15 Ground Level Elevation	
N			م ا		ROTARY		s			3727	
16 Multiple		r	17 Proposed Depth		18 Formations		19 Contractor		20	20 Spud Date	
-			8000,		HODER	ER PENN U		JNKNOWN		ASAP	
· · · · · ·	\$		8000			nd Cement Program					
Hole Size Co		Casi	Ising Size Casing weight/foot		Setting Depth		Sacks of Cement		Estimated TOC		
20"					DUCTOR 60				x	SURFACE	
	14 3/4"				36#	1250		1400		SURFACE	
8 3/4"					, 26# 8000)' 1100			SURFACE	
	· · · · · · · · · · · · · · · · · · ·										
Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary PROPOSED BOP EQUIPMENT: SURFACE HOLE: 11" 3M DUAL RAM, ANNULAR & CHOKE MANIFOLD. ALL CSG											
SHALL BE I AND OPERA	RUN & CM TED IN A	T'D IN ACC CORDANCE	ORDANCE TO RULE	TO NMO S #109 8	D RULE #10 k #114.	7. ALL BO	P EQUIP	MENI SHALL	BE MOTALL	.ED	
WELL IS A 11-07-94.	PROPOSE	ED SOUTH D	AGGER DE	RAW, UPI	PER PENN OIL	WELL. R	EFER TO	ORDER #12	:-10234 DA1 , withgs y	r ED ad a ferreg	
*PROPOSED	TO CIRC	ULATE CM1	TO SURF	; STAGE	TOOL DEPTH	l @ +/- 620	00'.	the_	05/6"	casing	
23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION						
Signature: N. June FOR TBA				Approved by: SUPERVISOR, DISTRICT II							
Printed name: T. B. ARNOLD					Title:						
Title: DRILLING SUPERINTENDENT					Approval Date: 12 . 19 - 94 Expiration Date: 6 - 19 . 94						
Date: Phone:				Conditions of Approval:							
12/13/	94		915/68	2-1626		Attached					