

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

clsf
dp

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-28258
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-7906
7. Lease Name or Unit Agreement Name	NORTH INDIAN BASIN UNIT
8. Well No.	12
9. Pool name or Wildcat	S. DAGGER DRAW (U.PENN ASSOC)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Marathon Oil Company	
3. Address of Operator P.O. Box 552, Midland, TX 79702	
4. Well Location Unit Letter <u>M</u> : <u>660'</u> Feet From The <u>SOUTH</u> Line and <u>660'</u> Feet From The <u>WEST</u> Line Section <u>2</u> Township <u>21-SOUTH</u> Range <u>23-EAST</u> NMPM <u>EDDY</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3727 G.L.	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHED FOR DETAIL

RECEIVED

JUN 29 1995

OIL CON. DIV.
DIST. 2

Post ID-1
7-28-95
Re-install
intent

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE W.J. Quare FOR DPN TITLE DRLG. SUPT. DATE 6-23-95

TYPE OR PRINT NAME D. P. Nordt

TELEPHONE NO. 915-682-1626

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUL 17 1995

CONDITIONS OF APPROVAL, IF ANY:



P.O. Box 552
Midland, TX 79702-0552
Telephone 915/682-1626

NORTH INDIAN BASIN UNIT "12"
SOUTH DAGGER DRAW

5/23/95 - MIRU UNITED DRILLING COM. RIG #2, SPUD 18" HOLE @ 16:00 HRS. SET 8' OF 16" CONDUCTOR AND CEMENTED W/REDIMIX, AIR & MIST. DRILLED 14 3/4" HOLE TO 1,259'.

R.U. CASING CREW, RAN 28 JTS., 9 5/8", 36#, J-55 CASING TO 1,259', FLOAT SHOE @ 1,258', FLOAT COLLAR @ 1,217'.

R.U. WESTERN CO. CEMENTED W/200 SX "H" W/12% THIXAD, 10 PPS GILSONITE, 1PPS CELLO, 2% CACL₂. WT- 14.6, YIELD - 1.55. FOLLOWED BY 225 SX PSL 'C' W/3% CACL₂, 10 PPS GILSONITE, 1/4 PPS CELLO, WT - 12.5, YIELD - 2.01. TAILED IN W/200 SX 'C' W/ 2% CACL₂ WT. 14.8, YIELD - 1.32. DID NOT CIRC. CEMENT.

RAN TEMP. SVY. FOUND TOC @ 200'. TOTAL WOC 6 HRS. RAN 1" TO 200', PUMPED 150 SX CLASS "C" W/2% CACL₂ AID NOT CIRC CEMENT. RAN 1" TO 60', CEMENTED W/50 SX CLASS 'C' W/2% CACL₂. CIRC'D 20 SX TO PIT.

CUT 9 5/8" CASING. INSTALLED 9 5/8" X 11" 3M SOW CASING HEAD. TESTED WELD TO 500 PSI.

RELEASED UNITED RIG # 1 @ 20:00 HRS 5/29 -95. MIRU MCVAY #4. NU 11"3M DUAL RAM BOP'S, CHOKE MANIFOLD AND 11" 3M ANNULAR. TESTED RAMS, CHOKE LINE AND MANIFOLD, SURFACE LINES AND VALVES TO 300/3,000 PSI. TESTED ANNULAR TO 200/1,500 PSI.

TIH W/8 3/4" BIT, TAGGED CEMENT @ 1,207', TESTED CASING TO 1,750 PSI. DRILLED CEMENT AND FLOAT TO 1,240'. TESTED SHOE JT. TO 1,750 PSI. RESUMED DRILLING FORMATION.

DRILLED 8 3/4" HOLE TO 8052'. TD @ 1730 HRS 6/14/95. POOH LOOGED WELL AS FOLLOWS: DLL/MSFL/LAT/CNL/CAL/NGT. 8,052' - 6,000', DLL/CNL/CAL TO SURFACE, FMI/GR/CAL 8,052' - 7400' TIH LDDP, CHANGED RAMS TO 7".

R.U. CASING CREW RAN 75 JTS, 7", 26#, K-55 (3,485') 102 JTS, 7", 23#, K-55 (4,574') TO 8,052'. SHOE @ 8,051', FLOAT COLLAR @ 7,969', STAGE TOOL @ 6,349'.

R.U., CEMENTERS, MIXED AND PUMPED 1ST STAGE W/375 SX CLASS 'H' W/5 PPS GILSONITE, .3% WL-1P @ 15.1 PPG, 1.33 YIELD. BUMPED PLUG, SHIFTED TOOL, CIRC'D 76 SX TO PIT. CIRC'D 4 HRS. MIXED AND PUMPED 2ND STAGE W/650 SX 'C' W/ 6% GEL, 5% NACL, 5PPS GILSONITE, 1/4 PPS CELLO @ 12.5 PPG, YIELD 2.03. TAILED IN W/100 SX 'C' NEAT. @ 14.8 PPS, YIELD 1.32. BUMPED PLUG, CLOSED TOOL, CIRC'D 67 SX CEMENT. PLUG DOWN @ 1645 HRS 6/16/95.

ND BOP, SET SLIPS W/150K, CUT CASING & INSTALLED 7 1/16 3MX 11"3M TYPE 'C' TBG. HEAD. TESTED SEALS TO 3,000 PSI. RELEASED RIG @ 2400 HRS 6/17/95

rdp/c103/nibu12.wpd