

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

C15F  
AP

DISTRICT I

P.O. Box 1980, Hobbs NM 88240

DISTRICT II

811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-28258

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E-7906

7. Lease Name or Unit Agreement Name

NORTH INDIAN BASIN UNIT

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

Marathon Oil Company

8. Well No.

12

3. Address of Operator

P.O. Box 552, Midland, TX 79702

9. Pool name or Wildcat

Dagger Draw/U.Penn Assoc. S.

4. Well Location

Unit Letter M : 660' Feet From The SOUTH Line and 660' Feet From The WEST Line

Section

2

Township

21-SOUTH

Range

23-EAST

NMPM

EDDY

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GL:3727 KB:3743

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: New Well Completion ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/22/95: MIRU PU. NU and test BOP. PU 6 1/8" bit and drill collars. RIH with clean out string. Drilled ESC @ 6413' and cement to 6470'. Cleaned out to 7980'. Displaced hole with 2% KCL. POOH with clean out string. Ran GR and CCL. Perforated 7670-74, 7680-7706, 7720-7788, 7794-7806 with 4 Jet Shots Per Foot using 4" HEG guns loaded with 23 gram tungsten lined charges. Rigged down loggers. Using Pinpoint Injection Packer acidized 7670-7806 with a total of 14,250 gallons 15% HCL. With Packer set @ 7602' swabbed 493 barrels to frac tank. POOH with stimulation string and tools. Installed 150 HP 258 stage Electric Submersible Pump on 2 7/8" L-80 tubing. Landed tubing with pump intake @ 7861'. ND BOP. NU Seaboard wellhead. RDMO PU. 7/1/95  
Turned well into MOC Federal Consolidated Facility (CTB 397) for testing.

RECEIVED

JUL 27 1995

OIL CON. DIV.  
DIST. 4

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Thomas M Price

TITLE

Advanced Engineering Tech.

DATE

7/26/95

TYPE OR PRINT NAME Thomas M. Price

TELEPHONE NO. 915-687-8324

(This space for State Use)

APPROVED BY

ORIGINAL SIGNED BY TIM W. GUM

TITLE

DATE

AUG 1 1995

CONDITIONS OF APPROVAL

DISTRICT II SUPERVISOR