

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

CIST
BML
BML
BML

WELL API NO.
30-015-28258

5. Indicate Type Of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-7906

7. Lease Name or Unit Agreement Name
North Indian Basin Unit

8. Well No.
12

9. Pool name or Wildcat
Dagger Draw/U Penn Assoc. S.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Marathon Oil Company

3. Address of Operator
P.O. Box 552, Midland, TX 79702

4. Well Location
Unit Letter **M** : **660** Feet From The **South** Line and **660** Feet From The **West** Line

Section 2

Township **21-S** Range **23-E** NMPM **Eddy** County

10. Date Spudded **5/23/95** 11. Date T.D. Reached **6/17/95** 12. Date Compl.(Ready to Prod.) **7/1/95** 13. Elevations(DF & RKB, RT, GR, etc.) **GL:3727 KB:3743** 14. Elev. Casinghead

15. Total Depth **8,052** 16. Plug Back T.D. **7,980** 17. If Multiple Completion, How Many Zones? **1** 18. Intervally Produced Tools **None** Cable Tools

19. Producing Interval(s) of this completion - Top, Bottom, Name
7640-7806 Upper Penn

20. Was Directional Survey Made
NO

21. Type Electric and Other Logs Run
DLL/CNL/SFL/LAT/NGT/CAL, FMI/GR/CAL

22. Was Well Cored
NO

CASING RECORD (Report all fittings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	Conductor	8'	20"	Redimix	
9 5/8" J-55	36	1259	14 3/4"	825 SX, TOC SURF	
7" K-55	26 & 23	8052	8 3/4"	1125 SX, Circ 67 SX	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	7861'	None

26. Perforation record (interval, size, and number)
7670-74, 7680-7706, 7720-7788, 7794-7806, 4 Jet Shots per Foot. .5" Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
7670-7806 AMOUNT AND KIND MATERIAL USED
14,250 Gallons 15% HCL

PRODUCTION

28. Date First Production
7-1-95 Production Method (Flowing, gas lift, pumping - Size and type pump)
150 HP Electric Submersible Pump. Well Status (Prod. or Shut-in)
Producing

Date of Test
7/16/95 Hours Tested
24 Choke Size
Open Prod'n For Test Period
Oil - Bbl. 919 Gas - MCF 1501 Water - Bbl. 1324 Gas - Oil Ratio 1633

Flow Tubing Press.
Pump Casing Pressure
310 Calculated 24-Hour Rate
Oil - Bbl. 919 Gas - MCF 1501 Water - Bbl. 1324 Oil Gravity - API (Corr.) 42.6

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. List Attachments
Inclination Survey Test Witnessed By
Jerry Harrison

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Thomas M. Price Printed Name **Thomas M. Price** Title **AET** Date **7/26/95**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special