

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-015-28258
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-7906
7. Lease Name or Unit Agreement Name NORTH INDIAN BASIN UNIT
8. Well No. 12
9. Pool name or Wildcat S. DAGGER DRAW UPPER PENN ASSOCIATED
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3727 G.L.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Marathon Oil Company
3. Address of Operator P.O. Box 552, Midland, TX 79702	4. Well Location Unit Letter M : 660' Feet From The SOUTH Line and 660' Feet From The WEST Line Section 2 Township 21-SOUTH Range 23-EAST NMPM EDDY County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3727 G.L.	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Add pay and stimulate ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU PU on 6/2/99. L/D rod string & NU BOP. POOH w/tbg. RU wireline and perf Upper Penn from 7624'-7634', 7606'-7618', 7594'-7600', 7540'-7572', 7502'-7510', 7492'-7498', 7468'-7486', 7428'-7430', & 7434'-7436'. RIH w/RBP on 2-7/8" tbg. Set RBP & hot oil tbg. Circulate to swab tank. Released RBP, POOH, & RIH w/PPI tool to 7806'. Treated perfs in 2' increments from 7806'-7670' w/50 gpf for a total of 1525 gals. Parasperse. POOH w/PPI tool and RIH w/RBP & RTTS. Set RBP @ 7655'. Set RTTS @ 7400'. Loaded tbg & tested to 4000 psi. Scanlogged tbg while POOH. Set RBP @ 7655' & RTTS @ 7400'. Frac perfs from 7624'-7434' using 21000 gals of CCA Sour 150 acid & Waterfrac-G30# in 13 stages and dropping 500 balls. Flushed w/2000 gals. 2% KCL. Max press=4284 psi @ 16.07 bpm. Min press=100 psi @ 15 bpm. SITP=vacuum. RIH w/sub pumps & motor. Landed RBP @ 7947' & made final splice. ND BOP, NU wellhead and RD PU. Turned over to production 6/8/99. On 7/9/99 the sub pump was pulled and replaced with a rod pump and pumping unit. Turned back to production on 7/11/99.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ginny Larke TITLE Engineer Technician DATE 7/27/99

TYPE OR PRINT NAME Ginny Larke

TELEPHONE NO.

(This space for State Use)

APPROVED BY Jim W. Green TITLE District Supervisor DATE

CONDITIONS OF APPROVAL, IF ANY: