

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(D). 660' FNL and 660' FWL, Sec. 13, T-21S, R-23E

NM OIL CONS COMMISSION

Drawer DD

Artesia, NM 88801

FORM APPROVED

Budget Bur. 004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-76919

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Roaring Springs  
13 Federal #1

9. API Well No.

30-015-28260

10. Field and Pool, or exploratory Area

South Dagger Draw  
(Upper Penn)

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Ran casing string  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4/10/95:

TD 12-1/4" hole at 2010'. Prep to run casing.

4/11/95:

Ran 44 jts 9-5/8" 36# J-55 ST&C casing and set at 2010'. FC @ 1041'. Cemented w/ 200 sx RFC and 350 sx C-Lite. Tail w/ 300 sx C1 "C" + 2% CaCl2. Circ'd 396 sx. Plug down at 6:45 a.m. WOC 6 hrs. Cut casing off and weld on head. NU BOP. Test blind rams & casing to 1500 psi, okay. TIH and test pipe rams to 1500 psi, okay. WOC.

4/12/95:

WOC total of 18 hours. Resume drilling operations.

14. I hereby certify that the foregoing is true and correct.

Signed

Derry McCullough Sr. Production Clerk

Date April 17, 1995

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: