

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

CLSF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552, Midland, TX 79702 915/682/1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL "M" 860' FSL & 660' FWL
Sec 1, TWP-21-S, R-23-E

5. Lease Designation and Serial No.

NM-04827-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MOC Federal 6

9. API Well No.

30/015/28285

10. Field and Pool, or exploratory Area

S. Dagger Draw/Up Penn Assoc.

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Initial Completion

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2/12/96: MIRU PU. NU and test BOP
2/13/96: Drilled out cement and stage tool. C/O to 7939 PBD. Tested casing to 1500 PSI.
2/14/96: Ran GR/CBL 7921-6000. Perfed 7880-30 (101 holes) with 2 JSPF using 23 gram tungsten lined charges.
2/15/96: Using Pinpoint Injection packer acidized 7830-80 with 125 gallons per foot 15% HCL. 6750 gallons total acid. Set PPI @ 7755 and started swabbing.
2/16/96: Ran static BHP. Swabbed well. Total recovery 95 BW. POOH with treating string.
2/17/96: Installed test submersible pump. ND BOP NU tree. Turned into test.

2/28/96: MIRU PU. NU BOP Start out of hole with pump.
2/29/96: Finish out of hole with pump. Perfed 7744-7808 with 2 JSPF using 23 gram tungsten lined charges. (129 holes)
3/1/96: Using PPI packer acidized 7744-7808 with 8000 gallons 15% HCL. Set packer @ 7655 and started swabbing.
3/2/96 thru 3/3/96: Swabbed Well. Total recovery 256 barrels. Started out of hole with treatment string.
3/4/96: Finish out of hole with treatment string. Installed shrouded submersible pump on 2 7/8" J-55 tubing. Pump intake @ 7850+-. Bottom of motor @ 7885'. ND BOP. NU tree.
RDMO PU.

SJS

14. I hereby certify that the foregoing is true and correct

Signed

Thomas M. Price

Title Advanced Engineering Tech.

Date 3/11/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.