

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME	
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8. FARM OR LEASE NAME, WELL NO.

MOC Federal 6

9. API WELL NO.
30/015/28285

10. FIELD AND POOL, OR WILDCAT

S. Dagger Draw, Upper Penn Assoc.

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA 21

Sec 1, T-²¹~~23~~-S, R-23-E

12. COUNTY OR PARISH
Eddy Co.

13. STATE

NM

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
GL:3759 KB:3775

19. ELEV. CASINGHEAD

23. INTERVALS
DRILLED BY
→

ROTARY TOOLS
A11

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

7744-7808, 7830-7880 South Dagger Draw Upper Penn Associated

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL/MSFL/LDT/CNL/GR/CAL; CNL/GR, FMI

27. WAS WELL CORED
No

CASING RECORD (Report all strings set in well)

31. PERFORATION RECORD (Interval, size and number) 7830-80, 101 Holes 7744-7808, 129 Holes <div style="text-align: right;">APR 01 1974</div>	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"> <thead> <tr> <th>DEPTH INTERVAL (MD)</th> <th>AMOUNT AND KIND OF MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>7830-80</td> <td>6750 Gallons 15% HCL</td> </tr> <tr> <td>7744-7808</td> <td>8000 Gallons 15% HCL</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </tbody> </table>	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	7830-80	6750 Gallons 15% HCL	7744-7808	8000 Gallons 15% HCL				
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33. * PRODUCTION

DATE FIRST PRODUCTION 2/17/96	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Submersible Pump
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WELL STATUS (<i>Producing or shut-in</i>)	Producing
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DATE OF TEST 3/7/96	HOURS TESTED 24	CHOKE SIZE Open	PROD'N. FOR TEST PERIOD →	OIL - BBL. 163	GAS - MCF. 506	WATER - BBL. 450	GAS - OIL RATIO 3104
FLOW. TUBING PRESS. Pump	CASING PRESSURE 140	CALCULATED 24-HOUR RATE →	OIL - BBL. 163	GAS - MCF. 506	WATER - BBL. 450	OIL GRAVITY - API (CORR.) 43.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

TEST WITNESSED BY
Pat Hedderman

35. LIST OF ATTACHMENTS
Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Thomas M. Price

TITLE Advanced Engineering Tech.

DATE 3/11/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Upper Penn	7502	7879	Limestone, Dolomite; Gas/Oil/Water	Queen	Surface	
				San Andres	580	
				Glorieta	2192	
				Bone spring	3779	
				B / Leonardian	5655	
				Wolfcamp SH	6000	
				Upper Penn	7502	
				B / Dolomite	7879	