

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552, Midland, TX 79702 915/682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 825' FEL, SEC. 11, T-21-S, R-23-E

NM OIL CONS COMMISSION

Form DD FORM APPROVED
Artesia, NM 88210
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 7906-2 05551-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

N. INDIAN BASIN

8. Well Name and No.

N. INDIAN BASIN UNIT 16

9. API Well No.

30-015-28287

10. Field and Pool, or exploratory Area

UNDESIG., U. PENN

11. County or Parish, State

EDDY NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

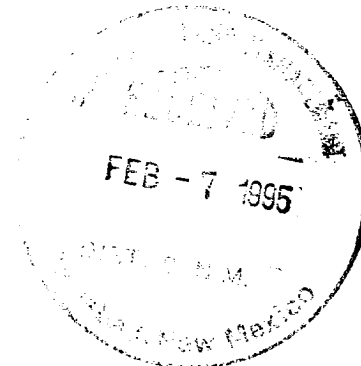
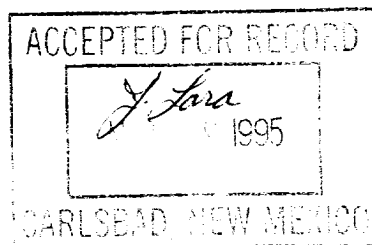
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other SPUD & DRLG OPS
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED FOR DETAIL.



14. I hereby certify that the foregoing is true and correct.

Signed W. J. Quicre FOR TBA Title DRILLING SUPT.

Date 1-30-95

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



**Marathon
Oil Company**

P.O. Box 552
Midland, Texas 79702
Telephone 915/682-1626

**NORTH INDIAN BASIN UNIT NO. 16
1980'FSL & 825'FEL
SEC. 11, T-21-S, R-23-E
EDDY COUNTY, NEW MEXICO**

Preset 16" @ 56' & cmt'd to surface w/ redi-mix. MIRU McVay #4. Spud 12-1/4" hole @ 1130 hrs 1-07-95. Drld to 1215'. Ran 27 jts 9-5/8", 36#, K-55, STC new csg to 1210', float shoe @ 1209', float collar @ 1168', Western mixed & pumped lead: 200 sx "H" w/ 12% thixad, 3% CaCl₂, 10 pps gilsonite, 1/2 pps cello-seal, wt 14.6, yield 1.57. Tail: 450 sx PSL "C", 6% gel, 3% CaCl₂, 10 pps gilsonite, 1/4 pps cello-seal, wt. 12.4, yield 2.02. 2nd tail: 200 sx "C" neat, wt. 14.8, yield 1.34. Bumped plug, CIP @ 0600 hrs 1-09-95. Circ'd 478 sx to pit. WOC 4 hrs, cut csg, installed 11" 3M x 9-5/8" SOW csg head. Tested weld to 1750#. NU 11" 3M dual ram BOP, choke manifold, annular & rotating head. Tested pipe & blind rams, choke & kill lines, choke manifold, surface lines & floor valves to 200/3000 psi. Tested annular to 200/1500 psi. PU BHA & TIH, tagged cmt @ 1155', total WOC 18 hrs. Tested csg to 1750#. Drld plug, FC & cmt to 1185'. Tested csg to 1750#. Resumed drlg w/ 8-3/4" bit. Drld to 8030', TD @ 1615 hrs 1-23-95. RU loggers, installed packoff, lub & W.L. BOP. Logged well as follows: DLL/MSFL/GR 8030-4000'; CNL/DEN/GR/CAL EMI 8000-4000'; GR/CAL to surf. R/D loggers, R/U csg crew. Ran 7" csg as follows: 95 jts (4139') L-80, 26#, LTC; 24 jts (1159') K-55, 26#, LTC; 64 jts (2761') K-55, 23#, LTC; to 8030'. Float shoe @ 8029', float collar @ 7939', DV @ 6157'. Western cmt'd 1st stg w/ 450 sx "H" w/ 5 pps gilsonite, .6% CF-14, 5 pps CSE, .3% WL-1P @ 15.1 ppg, 1.32 cf/sk. Bumped plug, shifted tool, circ w/ rig pumps, circ 80 sx to pit. Cmt 2nd stg w/ 650 sx PSL "C" lite w/ 4.5 pps NaCl, 5 pps gilsonite, 1/4 pps cello, @ 12.5 ppg, 2.03 cf/sk, tailed in w/ 100 sx "C" neat, wt. 14.8 ppg, 1.32 cf/sk. Bumped plug, closed tool. CIP @ 2330 hrs 1-25-95. Circ'd 110 sx to surface. ND BOP, set 7" slips w/ 150k, cut csg. Installed 11" 3M x 7-1/16" 3M tbq spool & tested seals to 2500#. Released rig @ 0600 hrs 1-26-95.

WJD:cdb 1-30-95