

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See instructions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-05608																									
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																									
2. NAME OF OPERATOR Marathon Oil Company		7. UNIT AGREEMENT NAME NORTH INDIAN BASIN UNIT																									
3. ADDRESS AND TELEPHONE NO. P.O. Box 552, Midland, TX 79702 915/682-1626		8. FARM OR LEASE NAME, WELL NO. NORTH INDIAN BASIN UNIT 16																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface UL "I", 1980' FSL & 825' FEL At top prod. interval reported below At total depth		9. API WELL NO. 30-015-28287																									
14. PERMIT NO. 30-015-28287		DATE ISSUED 11-22-94																									
15. DATE SPULDED 01-07-95		16. DATE T.D. REACHED 01-23-95																									
17. DATE COMPL. (Ready to prod.) 02-14-95		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL: 3796 KB: 3812																									
19. ELEV. CASINGHEAD		20. COUNTY OR PARISH EDDY																									
21. STATE NM		22. FIELD AND POOL, OR WILDCAT SOUTH DAGGER DRAW/ UPPER PENN																									
23. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 11, T-21-S, R-23-E		24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 7772-7856 S. DAGGER DRAW/UPPER PENN																									
25. TYPE ELECTRIC AND OTHER LOGS RUN GR-MSFL-DLL-CAL, CNL-EMP		26. WAS DIRECTIONAL SURVEY MADE NO																									
27. WAS WELL CORED NO		28. CASING RECORD (Report all strings set in well)																									
<table border="1"><thead><tr><th>CASING SIZE/GRADE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>TOP OF CEMENT, CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>16"</td><td>CONDUCTOR</td><td>56'</td><td>20"</td><td>REDI-MIX TO SURF</td><td>NONE</td></tr><tr><td>9 5/8"</td><td>36</td><td>1210'</td><td>12 1/4"</td><td>850 SX CIRC 478 SX</td><td>NONE</td></tr><tr><td>7"</td><td>26 & 23</td><td>8030'</td><td>8 3/4"</td><td>1200 SX CIRC 190 SX</td><td>NONE</td></tr></tbody></table>				CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	16"	CONDUCTOR	56'	20"	REDI-MIX TO SURF	NONE	9 5/8"	36	1210'	12 1/4"	850 SX CIRC 478 SX	NONE	7"	26 & 23	8030'	8 3/4"	1200 SX CIRC 190 SX	NONE
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED																						
16"	CONDUCTOR	56'	20"	REDI-MIX TO SURF	NONE																						
9 5/8"	36	1210'	12 1/4"	850 SX CIRC 478 SX	NONE																						
7"	26 & 23	8030'	8 3/4"	1200 SX CIRC 190 SX	NONE																						
29. LINER RECORD																											
30. TUBING RECORD																											
31. PERFORATION RECORD (Interval, size and number) 7772-80', 7786-7804', 7812-14', 7818-30', 7833-37', 7844-56' 117 .5" HOLES																											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																											
33. PRODUCTION																											
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD																											
35. LIST OF ATTACHMENTS LOGS INC. SURVEY																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											
SIGNED <u>Thomas M. Price</u>		TITLE <u>ADV. ENGIN. TECH.</u>																									
DATE <u>3/8/95</u>																											

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
QUEEN	SURF	550	SANDSTONE, DOLOMITE	QUEEN	SURF	
SAN ANDRES	550	2135	DOLOMITE, LIMESTONE	SAN ANDRES	550	
GLORIETTA	2135	2210	SANDSTONE, DOLOMITE	GLORIETTA	2135	
YESO	2210	3747	DOLOMITE, SANDSTONE, LIMESTONE	YESO	2210	
BONE SPRING	3747	6280	LIMESTONE, SHALE, SAND	BONE SPRINGS	3747	
WOLFCAMP	6280	7550	SHALE, LIMESTONE, SANDSTONE	WOLFCAMP	6280	
UPPER PENN	7550	7975	DOLOMITE, LIMESTONE,	UPPER PENN	7550	
LOGGERS TD	8030					