UL "I". 1980' FSL. 825' FEL         SEC 11, T-21-S, R-23-E         11. County or Parish, State         Eddy Co., NM         12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION         TYPE OF ACTION         Subsequent Report         Subsequent Report         Final Abandonment Notice         Altering Casing         Conversion to Injection         Dispose Water		DEPARTMENT BUREAU OF L SUNDRY NOTICES ANI	ED STATES T OF THE INTERIOR AND MANAGEMENT D REPORTS ON WELLS For to deepen or reentry to a different reserve	NM OIL CONS COMMISSION Drawer FDD APPROVED Budget Burget Non 1001 (135 Arte Expres: March 31, 1993 5. Lease Designation and Serial No.
I. Type of Well       Unit         I. Syme of Operator       B. Well Name and No.         Name thon Oil Company       9. API Well No.         1. Address and Thelphoen No.       9. API Well No.         P.O. Box 552. Midland. TX 79702       915/687/8324         10. Field and Pool, or exploratory Area       Dagger Draw; U. Penn Assoc         UL "1". 1980' FSL. 825' FEL       Eddy Co NM         SEC 11. T-21-S, R-23-E       Eddy Co NM         12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Mosies of Intent       Recognition         Subsequent Report       One Reconstruction         Subsequent Report       One Reconstruction         Mosies of Intent       Recognition         Subsequent Report       Other         Subsequent Report <td< th=""><th>Us</th><th></th><th></th><th></th></td<>	Us			
P.O. Build Books, Sec. 1, R. M. of Survey Description)       Dagger Draw; U. Penn Assoc         UL with Gooks, Sec. 1, R. M. of Survey Description)       UL "I", 1980' FSL, 825' FEL         SEC 11. T-21-S, R-23-E       Eddy Co NM         12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         [2] CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         [3] Notice of Inem       Abandonment         [4] Subsequent Report       Cating Repair         [5] Subsequent Report       Cating Repair         [6] Subsequent Report       Cating Repair         [6] Subsequent Report       Cating Repair         [7] Trial Abandonment Notice       Abering Cating         [7] Out of Completed Operations (Clearly mate all pertinent deat, including etimeted date of matting any property work. If well is directomalled and the work of the work?         [3] Describe Proposed or Completed Operations (Clearly mate all pertinent deat, including etimeted date of matting any property work. If well is directomalled for all matches the work?         [3] Describe Proposed or Completed Operations (Clearly mate all pertinent deat, including etimeted date of matting any property work. If well is directomalled for all matches to the work?         [3] Describe Proposed or Completed Operations is challenge for all matting the work?	2. Name of Operator Marathon 011 C 3. Address and Telephone N	Ompany		Unit 8. Well Name and No. N. Indian Basin Unit 16 9. API Well No. 30/015/28287
TYPE OF SUBMISSION       TYPE OF ACTION         Image: Subsequent Report       Image: Subse	P.O. BOX 552, 4. Location of Well (Footag UL "I", 1980' SEC 11, T-21	Midland, TX 7970 e, sec., T., R., M., or Survey De FSL, 825' FEL -S, R-23-E	scription)	Dagger Draw; U. Penn Assoc S. 11. County or Parish, State Eddy Co., NM
Image: Subsequent Report       Image: Subseque	12. CHECK A	APPROPRIATE BOX(s		
Subsequent Report       Recomplision       New Construction         Final Abandonment Noice       Plugging Back       Non-Routine Fracturing         Casing Repair       Water Shou-Off         Conversion to Injection       Disyste Water         Construction       Disyste Water         Conversion to Injection       Disyste Water         Conversion to Completed Operations (Clearly statical pertinent details, and give pertinent date, including estimated date of starting any proposed work. If well is directionally of graves abarticate lockions and measured and three write al depths for all markets and zones pertinent to this work.)"         Marathon Oil Company requests that this well be included in the MOC FEDERAL CONSOLIDATED FACILITY. located in UL "D". Section 1. Township 21-S. Range 23-East. Surface Commingling. Off Lease Measurment and Storage. and the installation and use of a LACT were approved for the Consolidated Facility on October 5. 1994.         ATTACHED URPATED PLATE.       THE CONSOLIDATED FILL         Barting Case Plates       Difference of a LACT were approved for the Consolidated Facility on October 5. 1994.				
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally d give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work." Marathon Oil Company requests that this well be included in the MOC FEDERAL CCNSOLIDATED FACILITY, located in UL "D", Section 1, Township 21-S. Range 23-East. Surface Commingling. Off Lease Measurment and Storage, and the installation and use of a LACT were approved for the Consolidated Facility on October 5, 1994.	Subsequ	ient Report	Recompletion Plugging Back Casing Repair Altering Casing	New Construction     Non-Routine Fracturing     Water Shut-Off     Conversion to Injection     Dispose Water     (Note: Report results of multiple completion on Weil
ATTACHED UPDATED PLATS.	give subsurface lo	ocations and measured and true ver	tical depths for all markers and zones pertinent to this work.)*	
	At	TACHED UPPA	τε) γ LATS.	H H 20 M
14. I hereby certify that the foregoing is true and correct Signed / homas m. inco Title Advanced Engineering Tech. Date 10/6/95	=, []		Title Advanced Engineering	Tech 10/6/95
(This space for Federal or State office use) Approved by	(This space for Federa Approved by	I or State office use)	Tile	Date 11 (22/95

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictuous or fraudulent statements or representations as to any matter within its jurisdiction.

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## CRA BLM FORMAT

diagrams.

## APPLICATION FOR SURFACE COMMINGLING OFF LEASE STORAGE AND MEASUREMENT APPROVAL

To: Bureau of Land Management P.O. Box 1778 Carlsbad, New Mexico 88220-1778

Marathon Oil Company is requesting approval for Surface Commingling, and Off Lease Storage & Measurement of Hydrocarbon Production from the following formation and well on Federal Lease No <u>NM-05551-B</u>;Lease Name: <u>North Indian Basin Unit 14-08-0001(8508)</u> <u>WELL</u>

<u></u>	DUCHILON	<u>SEC</u>	<u>TWP. RNG</u>	<u>FORMATION</u>
16	UL ``I" 1980' FSL & 825' FWL	11	21-S 23-E	Upper Penn

	Oil API	
<u>BOPD</u>	<u>Gravity</u>	<u>MCFPD</u>
214	43.0	363.7

with the already commingled Hydrocarbon Production from the Upper Penn formation *MOC Federal*, located in Section 1,T-21-S, R-23-E, Eddy County, New Mexico.

	Oil API	
<u>BOPD</u>	<u>Gravity</u>	<u>MCFPD</u>
682	42.0	9937

And with the already commingled Hydrocarbon Production from the Upper Penn formation on the **Bone Flat Federal Com.** # 91035 located in the West ½ of Section 12, T-21-S, R-23-E, Eddy , New Mexico.

	Oil API	
<u>BOPD</u>	<u>Gravity</u>	<u>MCFPD</u>
1580	42.3	1947

And with the already commingled Hydrocarbon Production from the Upper Penn formation on the *Stinking Draw* lease numbers ST K-1877 and ST E-10169-1 located in the South ½ of Section 36, T-21 ½-S, R-23-E, Eddy County, New Mexico.

				Oil API					
		<u>BOPD</u>		<u>Gravity</u>	М	CFPD			
		319		42.2	4	728			
The	proposed	operation	is	described	in	detail	on	the	attached

A map is enclosed showing the lease numbers and locating of all leases and wells that will contribute production to the commingling/common storage facility. All unitized/communitized areas and, producing zones/pools are also clearly illustrated. A schematic diagram is also illustrated which clearly identifies all equipment that will be utilized.

The Storage and Measuring facility is located at Unit Letter "D", Section 1, T-21-S, R-23-E, Eddy County, New Mexico. The BLM will be notified of any change in facility location.

Production will be allocated to this well based on monthly well tests and the previously approved methods of lease allocation.

The working interest owners were notified of the original commingling proposal.

The proposed commingling of production is in the interest of conservation and will not result in reduced royalty or improper measurement of production.

The proposed commingling is necessary for continued operation of the above referenced Federal Lease.

We understand that the requested approval will not constitute the granting of any right-of-way or construction rights not granted by lease instrument and, we will submit within 30 days an application for right-of-way to the BLM's Realty Section in your office if we have not already done so.

Additional wells require additional commingling approvals.

Signature

Thomas minice far R.A. Burnbaum

Name: R. A. Biernbaum Title: Manager,Indian Basin Asset Team Date: October 9, 1995

H:\WORD\CRAFILES\NIBU16.WPD



