

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 915-687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(H), 1980' FNL and 660' FEL, Sec. 14, T-21S, R-23E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-76919

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Roaring Springs
"14" Fed Com #5

9. API Well No.

30-015-28302

10. Field and Pool, or exploratory Area

Dagger Draw, South
(Upper Penn)

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & ran casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/15/95: Spud 12-1/4" hole at 8:45 a.m. MST. Drilling.

12/17/95: TD 12-1/4" hole at 6:45 p.m. MST (Depth 1213'). RU and ran 27 jts 9-5/8" 36# J-55 ST&C casing and set at 1213', FC @ 1123'. RU Dowell to cmt.

12/18/95: Cemented 9-5/8" casing with 200 sx C1 "A" containing 10% D53 & 2% CaCl2; 400 sx C-Lite (35:65:6) with 2% CaCl2 & 6% D20; 200 sx C1 "C" + 2% CaCl2. Plug down at 12:45 a.m. MST. Circ'd 185 sx to pit. WOC. Cut off conductor & 9-5/8" casing. Wait on new welding machine & rotating head. Weld on casinghead. NU stack, manifold, rotating head bowl & test stack to 1500 psi, ok. PU DC's and TIH. Test casing to 1500 psi, ok.

12/19/95: WOC total of 24 hours. Drilling plug, FC, 89' cmt & shoe.

RECEIVED

FEB 2 1996

OIL CON. DIV.

14. I hereby certify that the foregoing is true and correct

Signed: Darryl McCullough Title Sr. Production Clerk

Date January 3, 1996

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: