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CARE AREA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 915-687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(D), 1026' FNL & 409' FWL, Sec. 8-22S-26E

Bottomhole Location: 18

(C), 660' FNL & 1980' FWL, Sec. 8-22S-26E

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-83054

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Farewell "18"
Fed. Com. No. 1

9. API Well No.

30-015-28303

10. Field and Pool, or exploratory Area

Happy Valley Morrow (Gas)

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & set surf csg.
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3/31/95:

Spud 17-1/2" hole at 2:00 a.m. MST. Drlg MAY - 8 1995

4/1/95:

Drilling ahead. Lost full returns at 605' Dry Drilling.

4/2/95:

Depth 715'. RU and ran 16 jts 13-3/8" H-40 48.0# ST&C casing and set at 712'. FC @ 621'. RU Halliburton and cemented w/ 200 sx "C" Thickset containing 10 pps Gilsonite and 1/2 pps Floccelle. Tail w/ 250 sx C1 "C" + 2% CaCl2. Circ'd 25 sx to pit. Plug down at 8:00 a.m. WOC. Cut casing off and weld on head. NU BOP & test to 600 psi, ok.

4/3/95:

WOC. Tested casing to 700 psi, ok. WOC total of 18 hours. Resume drilling operations.

14. I hereby certify that the foregoing is true and correct.

Signed

Serry McCullough Sr.

Production Clerk

Date April 5, 1995

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: