

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 915-687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(D), 1026' FNL & 409' FWL, Sec. 8-22S-26E

Bottomhole Location:

(C), 660' FNL & 1980' FWL, Sec. 8-22S-26E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-83054

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Farewell "18"

Fed. Com. No. 1

9. API Well No.

30-015-28303

10. Field and Pool, or exploratory Area

Happy Valley Morrow (Gas)

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Ran casing string
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/6/95:

Depth 2550'. RU casing crew and ran 57 jts 8-5/8" 32# J-55 ST&C casing and set at 2550', FC at 2461'. Cmt'd lead w/ 200 sx Thickset containing 10 pps Gilsonite, 1/2 pps Celloflake, and 2% CaCl₂, and 950 sx "C" Lite w/ 2% CaCl₂. Tail w/ 300 sx C1 "C" + 2% CaCl₂. Plug down at 10:00 p.m. CST. Circ'd 325 sx cmt to pit. WOC 2 hrs.

4/7/95:

WOC 4 hrs. Cut casing off and weld on head. NU BOP. Test casing to 1500 psi, okay. Test BOP to 3000 psi, okay. TIH and tag cement at 2395'. WOC total of 18-1/2 hours. Resume drilling operations.

RECEIVED

APR - 8 1995

OIL CON. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Sr. Production Clerk Date April 10, 1995

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side