Form 3160-4 (Nov .nber 1983)

N.M. Oil Cons. Division approved.

Budget Bureau No. 1004-01

DATE 4-27-00

(formerly 9-330)		_	STATES		'S:` TST, 💆			August 31, 1985			
	DEPAR Bl	TMENT OF JREAU OF LAND	THE IN	ITERI AR Ent	isia, NM:	88210-2	NM-830	IGNATION AND SERIAL NO			
WELL CO	MPLETION	OR RECOM	PLETION	REPORT /	ND LO	G *	IF INDIAN,	ALLOTTEE OR TRIBE NAME			
1a. TYPE OF WEL	LL: OI	7.	7. UNIT AGREEMENT NAME								
b. TYPE OF COM	PLETION:	. 1									
NEW WORK DEEP BACK RESVE. Other AUGELAND MGMT.							S. FARM OR LEASE NAME				
2. NAME OF OPERA			7	SAKOR	ESOOKOL "	F	Farewell 18 Fed. Con				
		& Gas, Inc.	/				WELL NO.	#/			
3. ADDRESS OF OPE		159 Midland,	Toxac 70	702		-3	0-015-2	8303			
		ion clearly and in ac			ments)*,		96921	Pool, OR WARE AND Strawn(Ga			
At surface		nd 409' FWL	D	a dati	ion straw	いらり音	 SEC., T., R. 	., M., OH BLOCK AND SURVE			
At surface 1026' FNL and 409' FWL Report Interval reported below								Sec. 18 T-22-S R-26-E			
At total depth	_										
828.5' E	NL & 2045	.6' FWL	14. PERMIT NO. DATE ISSUED				2. COUNTY OF	R 13. STATE			
							Eddy	NM			
15. DATE SPUDDED	1	REACHED 17. DATE		16.	ELEVATIONS (I	OF, RKB, RT, (GR, ETC.)*	19. ELEV. CASINGHEAD			
9-4-99 20. TOTAL DEPTH, MD	9-17-9	UG, BACK T.D., MD & TV)-10-99	LTIPLE COMPL.,	KB 3785	ERVALS I	OTARY TOOL	3769' s CABLE TOOLS			
12,156	1	11,322	How	MANY*		LLED BY	X				
		S COMPLETION—TOP,	BOTTOM, NAME	(MD AND TVD)*				25. WAS DIRECTIONAL			
<u>MD</u> 10	,068-10,0	74 (Strawn),	<u>TVD</u> 9,97	5-9,981'	(Straw	n)		Yes			
26. TYPE ELECTRIC	AND OTHER LOGS	RUN						27. WAS WELL CORED			
CN	TL-LDT, DI	L, CBL						No			
28.				port all strings							
CASING SIZE	WEIGHT, LB	712'		OLE SIZE		HOU .		AMOUNT PULLED			
8 3/8"	3 3/8" 48#				1/2" 450 sx "0						
5 1/2"	32# 17#	12126'		7/8"	·] —		50 ev o	gas blok			
7 1/2	1111	12120		170	TJU BA	0 1	. JU 3A g	Sas DIOK			
29.		LINER RECORD	· · · · · · · · · · · · · · · · · · ·	<u></u>	30.	TUE	SING RECO	RD			
SIZE	TOP (MD)	BOTTOM (MD)	ACKS SEMENT	SCREEN (MD			TH SET (MD) PACKER SET (MD)			
		23031	123456		2 3/8	3''_	9667				
31. PERFORATION RE	CORD (Interval.	<u> </u>		9	ACID SHOT	ED 4 CONTO	E CENTENIE	COVERNME PERO			
	, , , , , , , , , , , , , , , , , , , ,	召菱 >	O+			TURE, CEMENT SQUEEZE, ETC.					
10,068-					0 gal NeFe 15%						
-	168 B	3			, gar note 1970						
			SP .	A							
				2/							
33.* DATE FIRST PRODUCT	TON I DROI	2/2	26181 LIERO	DUCTION	and turns of an			STATUS (Producing or			
10-10-99 Flowing						np)	shut-				
10-10-99	HOURS TESTED	18/64	PROD'N. FOR	01L—BBL.	GAS—M 125		VATER—BBL. 25	125:1			
FLOW. TUBING PRESS. 100#	NA	CRE CALCULATED 24-HOUR RATE	он.—вви.	GAS-M	25	WATERBB	L.	OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF G		or fuel, vented, etc.)	ACCER	TED FOR F	ECOPA		EST WITNESS				
Ve		Senin	即在民	88 I	David Mo	ore					
35. LIST OF ATTACH	MENTS		M	AY 8 200	1						
36. I hereby certify	that the forego	ing and attached info	ormstion is com	plete and correc	ct as determin	ed from all	available re	cords			

*(See Instructions and Spaces for Additional Data on Reverse Side)

	MAN OF 2000 ROSWELL, IVM	Strawn	FORMATION	drill-stem, tests, in recoveries):
B	ROSW	10068	TOP	icluding depth in
		10080	воттом	iterval tested, cushion
	-		DESCRIPTION, CONTENTS, ETC.	drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):
		MONE	N A M F	38. GEC
		MEAS. DEPTH	7	GEOLOGIC MARKERS
		VERT, DEPTH	TOP	