

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Devon Energy Production Co., L P

3a. Address
20 N. Broadway, Suite 1500 Okla City, OK 73102

3b. Phone No. (include area code)
(405) 562-4528

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SL: 1026' FNL & 409' FWL of Section 18-T22S-R26E Unit C
BHL: 828' FNL & 2046' FWL of Section 18-T22S-R26E Unit C

5. Lease Serial No.

NM-83054

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA/Agreement, Name and/or No.

NA

8. Well Name and No.

Farewell 18 Federal Com #1

9. API Well No.

30-015-28303

10. Field and Pool, or Exploratory Area

Happy Valley (Strawn)

11. County or Parish, State

Eddy County

New Mexico

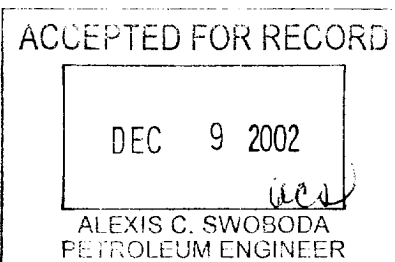
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Wellbore was plugged back as follows:

2/20/02 - RIH with CIBP on wireline and set at 9,590', cap CIBP with 35' of cement.
Shut well in for evaluation.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Charles H. Carleton

Title

Sr. Engineering Technician

Signature

Charles H. Carleton

Date

12/05/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

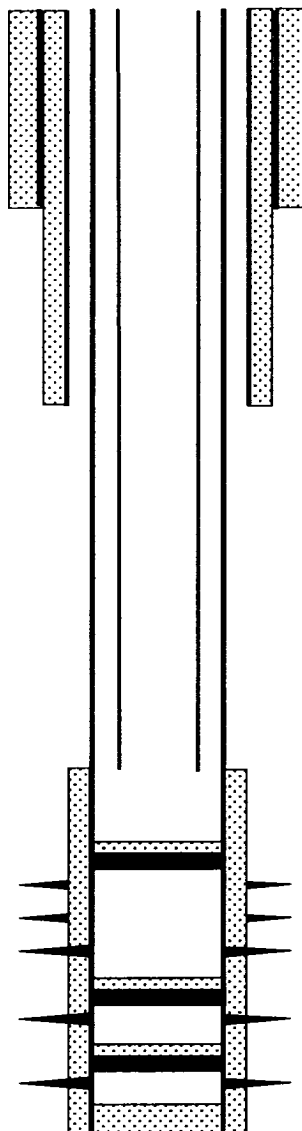
Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: FAREWELL "18" FEDERAL COM #1				FIELD: HAPPY VALLEY (STRAWN)		
LOCATION: 1026' FNL & 409' FWL, SEC 18-T22S-R26E				COUNTY: EDDY		STATE: NM
ELEVATION: GL=3769'; KB=3785'				SPUD DATE: 03/31/95		COMP DATE: 06/26/95
API#: 30-015-28303		PREPARED BY: C.H. CARLETON			DATE: 12/05/02	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 712'	13 3/8"	48#	H-40	ST&C	17 1/2"
CASING:	0' - 2550'	8 5/8"	32#	J-55	ST&C	12 1/4"
CASING:	0' - 12126'	5 1/2"	17#	J-55,L-80	LT&C	7 7/8"
TUBING:	0' - UNK	2 3/8"	4.7#	N-80	EUE 8rd	
TUBING:						



CURRENT



PROPOSED

OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P.

13 3/8" CASING @ 712' W/450 SXS. TOC @ SURFACE.

8 5/8" CASING @ 2550' W/1450 SXS. TOC @ SURFACE

NOTE: DIRECTIONAL WELL - KOP @ 7800', MAX ANGLE=37 DEGREES
BHL: 828.5' FNL & 2045.6' FWL, SEC 18-T22S-R26E

CIBP @ 9590' & CAPPED WITH 35' CEMENT
PERF & SQUEEZE @ 9619' & 9640' WITH 150 SXS. TOC @ 9100'(CALC)
PERF & SQUEEZE @ 9946' WITH 50 SXS. TOC @ 9650'(TS)
STRAWN PERFORATIONS: 10068'- 10074' (OA) - 12 HOLES
CIBP @ 11325' & CAPPED WITH 35' CEMENT
MORROW PERFORATIONS: 11407'- 11668' (OA) - 21 HOLES
CIBP @ 11820' & CAPPED WITH 10' CEMENT
MORROW PERFORATIONS: 11832'- 11968' (OA) - 14 HOLES
5 1/2" CASING @ 12126' W/450 SXS. TOC @ 9950'(CBL)
TD @ 12126' PBTD @ 12001'

NOTE: FOR CALCULATED CEMENT TOPS A YIELD OF 1.32 CU FT/SX AND 50% FILLUP WERE ASSUMED.

2012-07-09 AM 9:55
BUSINESS UNIT

RECEIVED