

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Marathon Oil Company

3. Address and Telephone No.
P.O. Box 552, Midland, TX 79702 915/682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
UL "E" 1980' FNL & 660' FWL
SEC. 12, T-21-S, R-23-E

NM OIL CONS COMMISSION
DRAWER APPROVED
Budget Bureau No. 88210
Artesia, NM
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-05608

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
BONE FLATS"12" FED COM2

9. API Well No.
30-015-28304

10. Field and Pool, or exploratory Area
S. DAGGER DRAW; U. PENN ASSOC

11. County or Parish, State

EDDY NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other NEW WELL COMPLETION
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3/22/95: MIRU PU. NU & test BOP. Drilled out DV tool @ 6338'. C/O to 7954' PBTD. Loaded hole with 2% KCL. POOH W/CO string. RU wireline Co. Ran GR-CCL. Perfed Lower Canyon 7876-7894 W/2 JSPF. RD wireline Co. RIH with Pippoint Injection tool on 2 7/8" Tbg. Using PPI tool, acidized 7894-7876 in 2' increments with 125 gallons per foot of 15% NEFE acid. 2250 gallons total. With Pkr set @ 7783' tested casing to 500 PSI. Swabbed to frac tank. POOH with stimulation string. RU wireline Co. Perfed upper Canyon 7774-7848 W/2 JSPF. RD wireline Co. RIH with PPI tool. Acidized 7774-7848 W/125 gal/Ft 15% NEFE acid, 10,000 gallons total. W/Pkr @ 7682' swabbed to frac tank. POOH W/stimulation string. RIH W/125 HP. 284 stage. Electric Submersible Pump. on 2 7/8". L-80 Tbg to 7909'. ND BOP. NU wellhead. RDMO

RECEIVED

MAY - 8 1995

OIL CON. DIV.
DIST. 2

ACCEPTED FOR RECORD

J. Lara
APR 6 1995

RECEIVED
APR 6 11 17 AM '95
CARL AREA

14. I hereby certify that the foregoing is true and correct

Signed

Title ADV. ENGINEERING TECH.

Date 4/5/95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: