

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Marathon Oil Company

3. Address and Telephone No.
P.O. Box 552, Midland, TX 79702 915-682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
UL "E" 1980' FNL & 660' FWL
SECTION X, T-21-S, R-23-E
12

OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-05608

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
BONE FLAT "12" FEDERAL 2

9. API Well No.
30-015-28304

10. Field and Pool, or exploratory Area
S. Dagger Draw; U. PENN ASSOC

11. County or Parish, State

Eddy County NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☒ Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As per ONSHORE ORDER # 7, Marathon Oil Co is notifying you of existing and intended methods of water disposal from this well.
This well is produced into Marathon consolidated MOC Federal Tank Battery, located in UL "D" Sec 1, T-21-S, R-23-E, Eddy Co. NM. Water from this battery will be injected via pipeline from the consolidated facility into one of the wells listed on attachment "A". PRIMARY DISPOSAL WELLS. In the event that none of the wells listed under the PRIMARY listing are available, water may be trucked to approved commercial disposal wells. The Trucking Companies which may be used are listed on attachment "A" under SECONDARY DISPOSAL.

RECEIVED

MAY - 8 1995

OIL CON. DIV.
DIST. 2

CARETAKER'S OFFICE
AREA

APR 6 11 17 AM '95

RECEIVED

14. I hereby certify that the foregoing is true and correct

Signed Thomas J. Lara

Title Advanced Engineering Tech.

Date 4/5/95

(This space for signature of approver)

(FOR INFO. SCD.) JOE G. LARA

Approved by

Title **PETROLEUM ENGINEER**

Date 5/4/95

Conditions of approval, if any: See attached

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

November 18, 1994

ATTACHMENT "1"
Marathon Oil Co

MOC Federal Consolidated Tank Battery, (Disposal System)

Primary Disposal

Operated By: Nearburg Producing Company
Well Name: Aikman SWD State # 1
Location: SE/4 of SW/4
Section 27, T-19-S, R-25-E
Permit#: SWD 417

Operated By: Nearburg Producing Company
Well Name: Holstun # 1 SWD
Location: NW/4 of NE/4
Section 4, T-20-S, R-25-E
Permit#: R 9269

Operated By: Marathon Oil Company
Well Name: Mobile Federal Com # 1 SWD
Location: NE/4 of SW/4
Section 7, T-20-S, R-25-E
Permit#: SWD 448

Operated By: McKay Oil Company
Well Name: Charlotte McKay Federal # 1 SWD
Location: SE/4 of NE/4
Section 25, T-20-S, R-25-E
Permit#: SWD 460

Secondary Disposal

I&W Inc. Possible Wells Used By I&W

Well Name: Walter Solt State No. 1
Location: Unit "L", Sec 5, T-18-S, R-23-E
Permit#: SWD 318

Well Name: Dagger Draw Salt Water Disposal
Location: Sec 22, T-19-S, R-25-E
Permit#: R7637

B&E Inc. Possible Wells Used By B&E

Well Name: Big Eddy Federal # 100
Location: Unit "L", Sec 8, T-21-S, R-23-E
Permit#: SWD 461

Well Name: Corrine Grace Salt Water Disposal Well
Location: Sec 36, T-22-S, R-26-E
Permit#: K6290

Well Name: Myrtle-Myra WIW # 1
Location: Sec 21, T-21-S, R-27-E
Permit#: NMOC-D-FWD-391

OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P.O. BOX 3000

SANTA FE, NEW MEXICO 87501

OIL CONSERVATION DIVISION
APPROVED BY

AUTHORIZATION TO MOVE PRODUCED WATER

Transporter Name B & E, Inc.

Address

P.O. Box 2292Hobbs, NM 88240

Office Location (if different)

215 W. Broadway Suite 4Hobbs, NM 88240Phone Number(s) Carlsbad 885-6600; Hobbs 707-0262State Corporation Commission Permit No. 1016-1

NOTE: It is the responsibility of each holder of an approved Form C-133 to familiarize its personnel with the content of Division Rules 709 and 710 and to assure operations in compliance therewith. Failure to save and dispose of produced water in accordance with Division Rules 709 and 710 are cause for cancellation of Form C-133 and the authority to move produced water.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Gene HainesTitle Vice PresidentDate April 5, 1982

(This space for State Use)

Approved by [Signature]Title Div DirectorDate 4/28/82

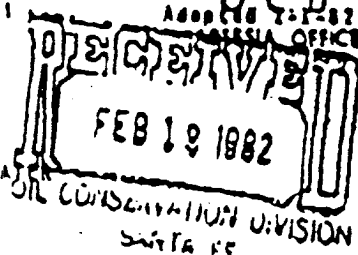
STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2888
SANTA FE, NEW MEXICO 87501

FEB 19 1982

Form C-133
Approved by
ARTESIA OFFICE



AUTHORIZATION TO MOVE PRODUCED WATER

Transporter Name T. S. W. INC.
Address P. O. Box 176 Office Location (if different) Loco Hills, New Mexico 88255
Artesia, New Mexico 88210
Phone Number(s) 505-677-2111 and 677-3391
State Corporation Commission Permit No. NM-711

NOTE: It is the responsibility of each holder of an approved Form C-133 to familiarize its personnel with the content of Division Rules 709 and 710 and to assure operations in compliance therewith. Failure to move and dispose of produced water in accordance with Division Rules 709 and 710 are cause for cancellation of Form C-133 and the authority to move produced water.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jack C. [Signature] Title Director

Date 2/10/82

(This space for State Use)

Approved by [Signature] Title Dir. Director

Date 2/15/82

BUREAU OF LAND MANAGEMENT
CARLSBAD RESOURCE AREA

Disposal of Produced Water From Federal Wells

Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. This agency be notified of any change in your method or location of disposal.
2. Compliance with all provisions of Onshore Oil and Gas Order No. 7.
3. This agency shall be notified of any spill or discharge as required by NTL-1A.
4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
5. All aboveground structures on the lease shall be painted sandstone brown, Federal Std. 335-20318, or 30318, within 90 days if you have ~~not~~ already done so.
6. Any on lease open top storage tanks or pits shall be covered with a wire screen or plastic/nylon netting to prevent entry by birds and other wildlife.
7. This approval does not constitute right-of-way approval for any off lease activities. If water is transported via a pipeline that extends beyond the lease boundary, you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.