

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552, Midland, TX 79702 915/687/8324

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL "F", 1980' FNL & 1830' FNL FWL  
SEC 2, T-21-S, R-23-E

M OIL CONS COMMISSION  
Drawer DD  
Artesia, NM 88010

Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-04827-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

North Indian Basin  
Unit

8. Well Name and No.

N. Indian Basin Unit 15

9. API Well No.

30-015-28305

10. Field and Pool, or exploratory Area

Indian Basin / Morrow

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other: New well Completion  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU, PU, NL and test BOP. Drilled DV tool @ 6233' and C/O to 9460 PBTD. Loaded hole with 2 1/2 KOL and POCH with 3 1/2 string. RC wireline Co. Ran GR, CBT, USIT/VDL/OCL, RD loggers. Tested casing to 2000 PSI. Picked up Van Gun assembly to perforate Morrow. RIH with Tubing Conveyed Guns and Perma-Lator packer on 291 Cts 2 7/8" tubing. Set packer @ 9236'. Tested tubing to 8000 PSI under the slips while going in hole. ND BOP, NU tree. Tested wellhead to 3000 PSI. Dropped detonating bar and perfrd Morrow 9309-9327 and 9369-9384 w/6 JSPP. Flowed well to frac tank to clean up for two hrs. SI and tied in flow line. Turned well into flow line 3-17-95. RDMC PU.

RECEIVED

APR 11 1995

OIL CON. DIV.  
DIST. 2

ACCEPTED FOR RECORD

*J. Luna*  
MAR 7 1995  
CARLSBAD, N.M.

14. I hereby certify that the foregoing is true and correct

Signed *Tom Price*

Title Advanced Engineering Tech.

Date 3/28/95

This space for Federal or State office use.

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.