

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)NM OIL CONS COMMISSION
FORM APPROVED
Drawer 8MB NO. 1004-0137
Artesian NM Feb 28, 1995

clsf

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO NM-04827-B	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Marathon Oil Company		7. UNIT AGREEMENT NAME North Indian Basin Unit	
3. ADDRESS AND TELEPHONE NO. P.O. Box 552, Midland, TX 79702 915/682/1626		8. FARM OR LEASE NAME, WELL NO North Indian Basin Unit 15	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface UL "F" 1980' FNL & 1830' FWL At top prod. interval reported below At total depth		9. API WELL NO. 30-015-28305	
14. PERMIT NO. 30-015-28305		10. FIELD AND POOL, OR WILDCAT Indian Basin / Morrow	
DATE ISSUED 1-11-95		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 2, T-21-S, R-23-E	
12. COUNTY OR PARISH Eddy		13. STATE NM	
15. DATE SPULDED 2/9/95	16. DATE T.D. REACHED 3/6/95	17. DATE COMPL. (Ready to prod.) 3/17/95	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL:3711 KB:3729
19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 9480	21. PLUG, BACK T.D., MD & TVD 9460	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY A11
24. PRODUCING INTERVALS, OF THIS COMPLETION - TOP, BOTTOM, NAME, MD AND TVD* 9309-9384 Indian Basin / Morrow			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MSFL/GR/CAL, LDT/CNL/NGT, FMI			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE, GRADE	WEIGHT, LB. FT.	DEPTH SET, MD	HOLE SIZE
16"	Conductor	56'	20"
9 5/8"	36	1212'	12 1/4"
7"	23 & 23	9480	8 3/4"
TOP OF CEMENT, CEMENTING RECORD			
Redimix to Surface			
1150 SX + 3Yds Pea Gravel Toc @ Surf			
1600 SX, Circ 76 SX			
AMOUNT PULLED			
29. LINER RECORD			
SIZE	TOP MD	BOTTOM MD	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET, MD	PACKER SET, MD	
2 7/8"	9236	9236	
31. PERFORATION RECORD (Interval, size and depth) 9309-9327, 9369-9384 5 SP, 1.5" HOLES			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL, MD 9309-9384 AMOUNT AND KIND OF MATERIAL USED No Stimulation @ Completion			
33. PRODUCTION			
DATE FIRST PRODUCTION 3/17/95	PRODUCTION METHOD Flowing		WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 3/26/95	HOURS TESTED 24	CHOKE SIZE 26/64"	PROD'N. FOR TEST PERIOD 1
FLOW TUBING PRESS 950	CASING PRESSURE Packer	CALCULATED 24-HOUR RATE 1	GAS - MCF 2745
WATER - BBL 1		GAS - OIL RATIO 2745000	
OIL GRAVITY - API (CORR.) 52			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
35. LIST OF ATTACHMENTS Logs			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Tom Pance</u>		TITLE <u>Adv. Eng. Tech.</u>	
DATE <u>3/28/95</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)