

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>						5. LEASE DESIGNATION AND SERIAL NO. N.M. Oil Cons. Div. 180-827-B	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> Other <input type="checkbox"/>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME NORTH INDIAN BASIN	
2. NAME OF OPERATOR Marathon Oil Company						7. FARM OR LEASE NAME, WELL NO. NORTH INDIAN BASIN UNIT #15	
3. ADDRESS AND TELEPHONE NO. P.O. Box 552 Midland, TX 79702						9. API WELL NO. 30-015-28305	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface UL "F" 1980' FNL, 1830' FWL At top prod. interval reported below  At total depth						10. FIELD AND POOL, OR WILDCAT SOUTH DAGGER DRAW UPPER PENN ASSOCIATED	
14. PERMIT NO. 30-015-28305						DATE ISSUED 1-11-95	
15. DATE SPUDDED 10/14/97						16. DATE T.D. REACHED 10/18/97	
17. DATE COMPL. (Ready to prod.) 10/18/97						18. ELEVATIONS (DF, RKB, RT, GR, ETC.) GL: 3711 KB: 3729	
20. TOTAL DEPTH, MD & TVD 9480						21. PLUG, BACK T.D., MD & TVD 9200	
22. IF MULTIPLE COMPL., HOW MANY*						23. INTERVALS DRILLED BY ROTARY TOOLS ALL	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 7688'-7812' SOUTH DAGGER DRAW UPPER PENN						25. WAS DIRECTIONAL SURVEY MADE N/A	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED N/A	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
SEE ORIGINAL		COMPLETION		REPORT			
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-7/8"		7880'		N/A			
31. PERFORATION RECORD (Interval, size and number) 7688-7722, 7748-7784, 7798-7812 (2 SPF)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
7688'-7812'				10,875 GALS 15% HCl NEFE ACID			
33. PRODUCTION							
DATE FIRST PRODUCTION 10/19/97		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) SUBMERSIBLE PUMP				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 10/29/97		HOURS TESTED 24		CHOKE SIZE OPEN		PROD'N. FOR TEST PERIOD OIL - BBL. 311	
						GAS - MCF. 902	
						WATER - BBL. 351	
						GAS - OIL RATIO 2900	
FLOW. TUBING PRESS. 230		CASING PRESSURE 230		CALCULATED 24-HOUR RATE OIL - BBL. GAS - MCF. WATER - BBL.		OIL GRAVITY - API (CORR.) 42.2	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED <u>Ginny Larke</u>				TITLE <u>ENGINEER-TECHNICIAN</u>		DATE <u>11/3/97</u>	

\*(See Instructions and Spaces for Additional Data on Reverse Side)