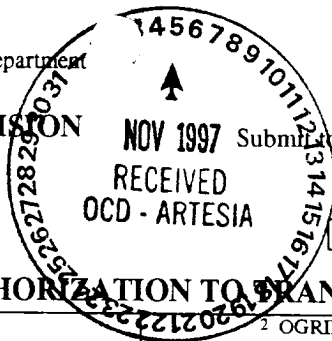


District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Artec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505



Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Marathon Oil Company P.O. Box 552 Midland, Texas 79702		² OGRID Number 014021
		³ Reason for Filing Code RC
⁴ API Number 30-0 30-015-28305	⁵ Pool Name SOUTH DAGGER DRAW UPPER PENN ASSOCIATED	⁶ Pool Code 15475
⁷ Property Code 6411	⁸ Property Name North Indian Basin Unit	⁹ Well Number 15

II. ¹⁰ Surface Location

UL or lot no. F	Section 2	Township 21-S	Range 23-E	Lot. Idn	Feet from the 1980	North/South Line North	Feet from the 1830	East/West line West	County Eddy
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¹¹ Bottom Hole Location

UL or lot no. F	Section 2	Township 21-S	Range 23-E	Lot. Idn	Feet from the 1980	North/South Line North	Feet from the 1830	East/West line West	County Eddy
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 3/17/95	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
014035	Marathon Oil Company PO Box 552 Midland, Texas 79702	2821062	Gas	UL "D". SEC 1, T-21-S, R-23-E, MOC FED. CONSOLIDATED FACILITY CTB #397
734	AMOCO PIPELINE 502 NORTH WEST AVENUE LEVELLAND, TX 79336	2821063	Oil	UL "D". SEC 1, T-21-S, R-23-E, MOC FED. CONSOLIDATED FACILITY CTB #397

IV. Produced Water

²³ POD 2821064	²⁴ POD ULSTR Location and Description UL "D". SEC 1, T-21-S, R-23-E, MOC FED. CONSOLIDATED FACILITY CTB #397
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V. Well Completion Data

²⁵ Spud Date 2-9-95	²⁶ Ready Date 3-17-95	²⁷ TD 9480	²⁸ PBSD 9460	²⁹ Perforations 9309-9384	³⁰ DHC, DC, MC
³¹ Hole Size 20"	³² Casing & Tubing Size 16" CONDUCTOR	³³ Depth Set 56'	³⁴ Sacks Cement Redimix to Surface		
12 1/4"	9 5/8"	1212'	1150 SX		
8 3/4"	7"	9480'	1600 SX		
	2 7/8"	9236			

VI. Well Test Data

³⁵ Date New Oil 10/19/97	³⁶ Gas Delivery Date 10/19/97	³⁷ Test Date 10/29/97	³⁸ Test Length 24 Hrs	³⁹ Tbg. Pressure 230	⁴⁰ Csg. Pressure 230
⁴¹ Choke Size OPEN	⁴² Oil 311	⁴³ Water 351	⁴⁴ Gas 902	⁴⁵ AOF	⁴⁶ Test Method SUBMERSIBLE

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Ginny Larke*

Printed name:
Ginny Larke

Title:
Engineer Technician

Date: 11/03/97

Phone: 915/687/8449

OIL CONSERVATION DIVISION

Approved by:

**ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR**

Approval Date:

12-12-97

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date