

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552 Midland, TX 79702

915/682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1830' FWL, UL "F"

SECTION 2, T-21-S, R-23-E

5. Lease Designation and Serial No.

NM-04827-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

NORTH INDIAN BASIN UNIT

8. Well Name and No.

NORTH INDIAN BASIN UNIT
#15

9. API Well No.

30-015-28305

10. Field and Pool, or exploratory Area

SOUTH DAGGER DRAW UPPER PENN
ASSOCIATED

11. County or Parish, State

EDDY

NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add Pay & Stimulate
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This work commenced on 8/17/98 and was finished on 8/21/98.

MIRU. Killed well. NU BOP. POOH to 2200'. Set RBP & test. POOH and L/D sub pump. RIH & released RBP. POOH. RU wireline & RIH w/4" port plug guns loaded w/23 gm tungsten liner charges. Perf. w/4 JSFP from 7450'-7532', 7549'-7555', 7562'-7582', 7598'-7620', 7626'-7655', 7688'-7722', 7748'-7788', 7798'-7812'. RD wireline. RIH w/PPI tool. RU Halliburton, dropped standing valve & FCV. Pumped 500 gals. 28% HCl acid to PPI packer. Spotted 15% Fercheck acid to PPI tool. Set packer @ 7812'. PUH treating perfs. from 7812'-7450' in 4' increments w/50 gals. per foot for a total of 12,500 gals. of 15% HCl acid. Pulled up to 7400'. Fished valves. POOH w/tbg L/D PPI tool. RIH w/ 7" B.V. RBP on 2-7/8" tbg to 4500'. Set RBP, loaded annulus, and tested csg to 500 psi. POOH w/tbg. RIH w/sub pump on 2-7/8" tbg to RBP. Landed tbg in seaboard head. ND BOP & RD PU.

ACCEPTED FOR RECORD

SEP 02 1998

BLM

(ORIG. SGD.) GARY GOURLEY

14. I hereby certify that the foregoing is true and correct

Signed

Ginny Lark

Title

Engineer Technician

Date

8/27/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: