

Form 3160-5
(June 1990)

NM OIL CONS. COMMISSION
DRAWER DD
ARTESIA, NM 88210
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM - 04827 - B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
MOC Fed Well No. 7

9. API Well No.

10. Field and Pool, or exploratory Area

S. Dagger Draw - U. Penn

11. County or Parish, State

Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well

☐ Gas Well

☒ Other

Construction of Flowline

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552, Midland, TX 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

MOC Fed Well No. 7

890' FSL and 1750' FWL, Sec. 1, T-21-S, R-23-E, Eddy County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒

Notice of Intent

☐

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☐

Other

☐

Change of Plans

☒

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

97B
1/24/94
Marathon Oil Company proposes to install a buried 3" steel flowline from MOC Fed Well No. 7 to a central production facility (See attached map). This flowline will transport produced fluids from the wellsite to the central battery at an estimated rate of 100 BO, 1000 BW, and 1,000,000 CFG.

The proposed flowline will follow existing cleared (Archaeological) right-of-ways, existing and proposed lease roads, and disturbances.

The flowline will consist of 3" (nominal), schedule 40, poly coated steel line, buried with surface and subsurface valves.

Overall length of the proposed line is 5,200 feet.

14. I hereby certify that the foregoing is true and correct

Signed

Neil R. Day

Title

Plant Superintendent

Date

12/19/94

(This space for Federal or State office use)

Approved by

Title

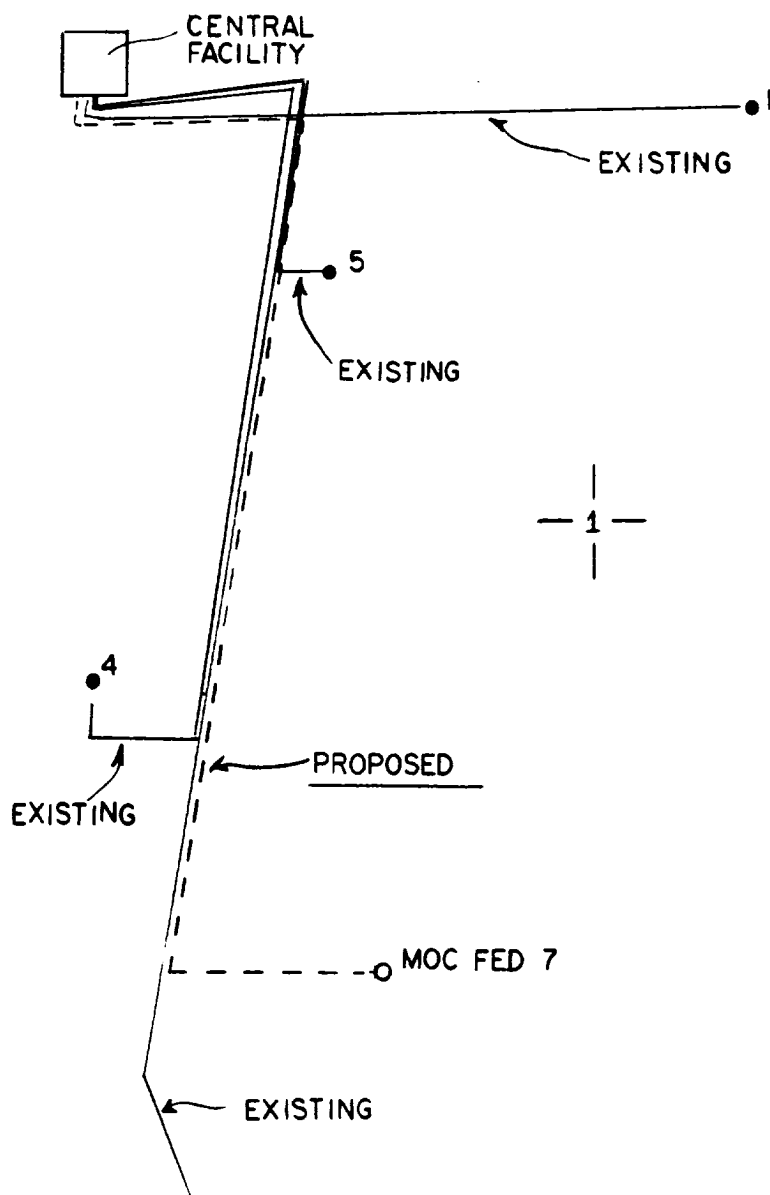
Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See instruction on Reverse Side

T-21-S R-23E



MARATHON OIL COMPANY
PROPOSED FLOWLINE CROSSING USA LAND

SEC. 1 T-21-S R-23-E EDDY CO., NM
FLOWLINE LENGTH: 5200 FT

