Form 3160-3 (July 1992)

APPROVED BY

## NM OIL CONS. CONVISSION DRAWER DO **UNITED STATES**

SUBMIT IN TR TR. (Other instructions on

FORM APPROVED OMB NO. 1004-0136

reverse side) Expires: February 28, 1995 ARTESIA ENA PERSON OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. **BUREAU OF LAND MANAGEMENT** NM-04827-B APPLICATION FOR PERMIT TO DRILL OR DEEPEN 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Is. TYPE OF WORK DRILL X DEEPEN 7. UNIT AGREEMENT NAME b. TYPE OF WELL MELT X GAS SINGLE X MULTIPLE 8. FARM OR LEASE NAME, WELL NO. OTHER 2. NAME OF OPERATOR MOC FEDERAL Marathon Oil Company 9. API WELL NO. 3. ADDRESS AND TELEPHONE NO. P.O. Box 552, Midland, TX 79702 915/682-1626 10 PIELD AND POOL, OR WILDCAT SSOC 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*) LDAGGER DRAW (U.PENN) So. 890'FSL & 1750'FWL 11. SEC., T., R., M., OR BLK. At proposed prod. zone 890'FSL & 1750'FWL SEC.1, T21S, R23E Unit Co 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 12. COUNTY OR PARISH 9 MI. W. OF LAKEWOOD, NM **FDDY** NM 15. DISTANCE FROM PROPOSED 16. NO. OF ACRES IN LEASE LOCATION TO NEAREST PROPERTY OR LEASE LINE, PT. 17. NO. OF ACRES ASSIGNED TO THIS WELL (Also to nearest drig. unit line, if any) 4160 320 - S/218. DISTANCE PROM PROPOSED LOCATION® 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, PT. 8000' rotary 21. ELEVATIONS (Show whether DF,RT, GR, etc.) 22. APPROX. DATE WORK WILL START\* Roswell Controlled Water Basin 3743'GL; 3753'KB **ASAP** 23. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE GRADE, SIZE OF CASING WEIGHT PER POOT SETTING DEPTH QUANTITY OF CEMENT 17-1/2" 13-3/8" 48# 40' CONDUCTOR - REDIMIX TO SURF 12-1/4" 9-5/8 36# 1200 800 - CIRC 8-3/4" 23#, 26# 8000 1075 - TOC @ +/- 1000' SEE ATTACHED MULTIPOINT & DRLG PROGRAM FOR SPECIFIC DETAILS. 1090' FROM THE MOC FEDERAL NO. 6 @ 860'FSL & 660'FWL, SEC. 1, T-21-S, R-23-E. Post ID-1 1-50-95 New-Loc + API An proval Eubicat to General Requirements and Special Stipulations Attached IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. FOR T.B ARNOLOME SIGNED W 12-08-94 DATE (This space for Federal or State office use) APPROVAL DATE. Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY: Scott Powers

TITLE

DISTRICT I P.O. Box 1980, Bobbs, NM 68240

#### State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Instruction on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artosia, NM 88210

## OIL CONSERVATION DIVISION

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name		
<u> </u>		South Dagger Draw ( Upper P	enn.)	
Property Code	Prop. MOC	Well Number 7		
OGRID No.	Oper MARATHON	Elevation 3743'		

#### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	1	215	23E		890'	SOUTH	1750'	WEST	EDDY

### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 320 S/2	Jaint or	Infili Con	asolidation Co	ode Ore	ler No.			<u></u>	

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 4	LOT 3	LOT 2	LOT 1	OPERATOR CERTIFICATION
				I hereby certify the the information
				contained herein to true and complete to the
1				best of my knowledge and belief.
				1,01
				/An. / //
40.04	40.03	40.01	39.93	W. J. Much
h				W.J. Dueease for T.B. Arnol
			LOT 5	Printed Name
				Printed Name
				Drilling Superintendent
			}	Title 12/9-94
				Date
				Date
			39.76	SURVEYOR CERTIFICATION
111111	1111111	K7717777	LOT 6	
	İ		1 2018	I hereby certify that the well location shown on this plat was plotted from field notes of
ľ	! !		1	an interpret was plotted from field notes of actual surveys made by me or under my
1	 		1 1	supervison, and that the same is true and
1	•		i 1	correct to the best of my belief.
			¦ 1	ROFESS/63
			,	MAXEMBER 29, 1994
	1		39.79	Date Surveyed
t		<del> </del>	LOT 7	Signature So Seal of Professional Surveyor,
374	0.9' 3740.0'		1	0 Val. (676)
1750	<u> </u>		1	11/ 12/20 / 1/1/2/
k	46.3' - + - 3747.8'		1	XX/XX
¥ 372	10.3 3747.8		1	W. W. W. 184-17-2016
<b>Y</b>	.068		i / /	Certificate WEST, 676
Y.	1		; / / /	RONALD J. EIDSON, 3239
1, , , , , , , ,	V / / / / / /	1111111	39.92	110.11.23 5. 213.504,

