

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-28310

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Singer State 19

8. Well No.

1

9. Pool name or Wildcat

Wildcat Upper Penn (Gas)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Matador Operating Company

3. Address of Operator

415 W. Wall, Ste 1101, Midland, TX 79701

4. Well Location

Unit Letter D : 990 Feet From The North Line and 810 Feet From The West Line

Section 19 Township 20S Range 27E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3314' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well spudded @ 1:00 PM (CST) 2-9-95. Drilled 17-1/2" hole to 448' KB. Ran 10 jts 13-3/8" 48#, H-40 ST&C R-3A casing and set @ 448' KB. Cemented w/ 180 sks 35/65 poz, 6% gel, 2% CaCl2, 1/4#/sk Flocele and 225 sks Class C, 2% CaCl2. Plug down @ 10:00 PM 2-10-95. NU 3000# WP wellhead & 5000# WP double ram BOP w/ Hydril. Release to float and does not hold. Orders from NMOC to top out w/ready mix. Mix and pump 5 yds of 6 sk grout to fill annulus and holding. WOC 12 hrs. Pressure to 1500 psi.

Drill 12-1/4" hole to 2961' KB. Ran 66 jts 8-5/8", 32#, J-55, ST&C casing, set @ 2961' KB. Cemented w/ 1300 sxs HLC, 2% CaCl2, 1/4#/sk Flocele. Tail in w/ 200 sks Class C, 2% CaCl2. Displace w/ fresh water. Plug down @ 11:00 PM 2-16-95. Circ 250 sxs to pit. WOC 18 hrs. NU 3000# WP wellhead & 5000# WP double ram BOP w/ Hydril w/ 5000# WP choke manifold. Install 5000 psi gas separator.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Operations Manager

DATE February 20, 1995

TYPE OR PRINT NAME

R. F. Burke

TELEPHONE NO. 915-687-5955

(This space for State Use) ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY

TITLE

DATE FEB 27 1995

CONDITIONS OF APPROVAL, IF ANY: